

**KEPPEL INFRASTRUCTURE TRUST AND ITS SUBSIDIARIES (collectively the “Group”)  
CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS & DISTRIBUTION  
ANNOUNCEMENT  
FOR THE SIX MONTHS AND FINANCIAL YEAR ENDED 31 DECEMBER 2022**

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## INTRODUCTION

Keppel Infrastructure Trust (“KIT” or “Trust”), was listed on 12 February 2007 on the Singapore Exchange Securities Trading Limited as CitySpring Infrastructure Trust.

The sponsor of KIT is Keppel Infrastructure Holdings Pte. Ltd., a wholly owned subsidiary of Keppel Corporation Limited (“KCL”). Keppel Infrastructure Fund Management Pte. Ltd. is the Trustee-Manager of KIT, and wholly owned by Keppel Capital Holdings Pte. Ltd., which is in turn a wholly owned subsidiary of KCL.

KIT is included in the FTSE ST Large/Mid Cap Index and FTSE ST Mid Cap Index.

KIT, being a business trust, is governed by the Business Trust Act 2004 and allowed to pay distributions to Unitholders out of its cash balance and residual cash flows, in accordance with its distribution policy.

### Acquisitions during the year

On 23 February 2022, KIT completed the acquisition of an indirect minority and non-controlling stake in Aramco Gas Pipelines Company (“AGPC”). AGPC leased the rights to use of Aramco’s gas pipeline network in Saudi Arabia for a 20-year period, and concurrently, granted back to Aramco the exclusive rights to use, transport through, operate and maintain the gas pipeline network during the 20-year period in exchange for a quarterly volume-based tariff which will be backed by minimum volume commitments.

On 31 March 2022, Ixom completed the acquisition of 100% interest in Bituminous Products Holdings Pty. Ltd., (“Bituminous Products”) which is one of Australia’s leading manufacturers and suppliers of bitumen-based and associated products for road surfacing and general industrial use.

On 31 May 2022, Ixom completed the acquisition of the assets of Aromatic Ingredients, a Melbourne-based wholesaler, blender and contract manufacturer of essential oils.

On 30 June 2022, KIT completed the acquisition of the remaining 30% stake in SingSpring Desalination Plant.

On 8 September 2022, Windy EU Holdings Pte Ltd, a joint venture company established by KIT and Keppel Renewable Investments Pte. Ltd (“KRI”) (a wholly-owned subsidiary of Keppel Corporation Limited), together with its co-investment partners Kommunal Landspensjonskasse and MEAG MUNICH ERGO AssetManagement GmbH, completed the acquisition of a 49% stake in onshore wind platforms in Norway and Sweden from Fred. Olsen Renewables. The initial investment is for 258MW of operating projects, with 1.3GW of pipeline potential across the Nordics and UK.

On 20 October 2022, KIT, together with co-investors Keppel Infrastructure Holdings Pte Ltd and Keppel Asia Infrastructure Fund LP, completed the acquisition of Eco Management Korea Holdings Co., Ltd (“EMK”), a leading integrated waste management services player in South Korea, offering waste treatment and recycling, as well as waste-to-energy services.

On 31 October 2022, Ixom completed the acquisition of Pure Ingredients business in New Zealand, a distributor of ingredients into the health & personal care segment with a focus on natural and organic products.

On 22 December 2022, Neptune1 Infrastructure Holdings Pte. Ltd, a joint venture company established by KIT and KRI, completed the acquisition of 50.01% interest in Borkum Riffgrund 2 Investor Holding GmbH which, together with Ørsted Wind Power A/S, holds the investment in an operating 465MW German offshore wind farm (“BKR2”).

### Business segments

Commencing 2022, KIT’s operational updates will see businesses and assets reported under three core operating segments, namely:

- Energy Transition: Includes infrastructure investments that support the transition to a low-carbon economy;
- Environmental Services: Includes infrastructure investments that provide essential services which protect human health and safeguard the environment; and
- Distribution and Storage: Includes infrastructure investments that support the circular economy and drive economic growth.

These new segments espouse KIT refreshed strategy to grow its portfolio through expanding into new sectors and markets, tapping on megatrends such as decarbonisation and digitalisation. The new segments also reinforce the focus on sustainability, which is at the core of KIT’s strategy.

## INTRODUCTION (CONT'D)

The businesses and assets as at 31 December 2022 are summarised below:

Geography/ Segment	Energy Transition	Environmental Services	Distribution and Storage
<b>Singapore</b>	<u>100% Interest</u> City Energy  <u>51% interest</u> <ul style="list-style-type: none"> <li>City-OG Gas</li> <li>Keppel Merlimau Cogen</li> </ul>	<u>100% Interest</u> <ul style="list-style-type: none"> <li>Senoko Waste-to-Energy (“WTE”) Plant</li> <li>Keppel Seghers Tuas WTE Plant</li> <li>Keppel Seghers Ulu Pandan NEWater Plant</li> <li>SingSpring Desalination Plant</li> </ul>	
<b>Australia<sup>1</sup></b>			<u>100% Interest</u> Ixom
<b>Philippines</b>			<u>50% Interest</u> Philippine Coastal
<b>Kingdom of Saudi Arabia</b>	<u>Minority and non-controlling</u> Aramco Gas Pipelines Company		
<b>European Union</b>	<u>13.4% interest</u> Wind Fund 1 (Onshore windfarms) <u>20.5% interest</u> BKR2 (Offshore windfarm)		
<b>Korea</b>		<u>52% interest</u> Eco Management Korea Holdings Co., Ltd.	

### Energy Transition

City Energy is the sole supplier of town gas, with a history of over a century in Singapore. It produces and sells town gas to residential customers, as well as town gas and natural gas to commercial and industrial customers. It is also looking at providing IoT-enabled home solutions and electric vehicle charging solutions through its sub-brand, City Energy Go.

The KMC Plant is a competitive gas-fired power plant in Singapore and generates stable cash flows as a function of availability.

AGPC holds a 20-year lease and leaseback agreement commencing from 23 February 2022 over the rights to use of gas pipelines network belonging to a Saudi Arabian Oil Company (Aramco). KIT will receive quarterly payments backed by a minimum volume commitment from Aramco, which will retain full ownership and operational control of the gas pipelines network.

Wind Fund 1 AS holds an initial portfolio with 258MW of operating onshore wind farm projects and 1.3GW of pipeline potential across the Nordics and UK.

BKR2 is the investment in a 465MW operating German offshore windfarm with a remaining useful life until 2053. BKR2 is operated by Ørsted through a 20-year operation and maintenance agreement until 2038, with the operational costs largely fixed, covering scheduled maintenance.

### Environmental Services

Environmental services assets typically generate stable cash flows as a function of availability. All our waste-to-energy and water plants follow industry best practices.

EMK is a leading integrated waste management services player in South Korea, offering waste treatment and recycling, as well as waste-to-energy services.

<sup>1</sup> Excludes Basslink, which is in voluntary administration

## **INTRODUCTION (CONT'D)**

### Distribution and Storage

Ixom and Philippine Coastal are businesses that provide essential products and services which are scalable and supported by their leading market positions.

Ixom is a leading industrial infrastructure business in Australia and New Zealand. It is the sole manufacturer and provider of liquefied chlorine in Australia, as well as a leading provider of manufactured caustic soda and specialty chemicals.

Ixom's revenue profile is seasonal over the course of the year which is typical for a business of this nature in Australia and New Zealand.

Philippine Coastal is the largest independent petroleum products import storage facility in the Philippines which is strategically located in the Subic Bay Freeport Zone to capture demand which accounts for more than half of the fuel oil product demand in the Philippines.

The Trustee-Manager continues to review its pipeline of potential acquisition opportunities, which, if closed, will further strengthen KIT's long term cash inflows.

KEPPEL INFRASTRUCTURE TRUST AND ITS SUBSIDIARIES

CONDENSED INTERIM CONSOLIDATED STATEMENT OF PROFIT OR LOSS AND  
OTHER COMPREHENSIVE INCOME  
For the six months and financial year ended 31 December 2022

Consolidated Income Statement

	Note	Group						Change %	
		2H FY22 S\$'000	2H FY21 S\$'000	Change %	FY2022 S\$'000	FY2021 S\$'000	Change %		
<b>Continuing operations</b>									
Revenue	3	1,059,693	836,996	26.6	2,005,946	1,575,019	27.4	(i)	
Other income		5,151	4,595	12.1	7,572	6,199	22.2	(ii)	
Other gain / (losses) - net		(49,870)	315	N/M	(49,347)	(17,803)	>100.0	(iii)	
<b>Expenses</b>									
Fuel and electricity costs		(97,932)	(74,530)	31.4	(195,193)	(135,641)	43.9	(iv)	
Gas transportation, freight and storage costs		(105,672)	(91,843)	15.1	(205,717)	(179,500)	14.6	(iv)	
Raw materials, consumables used and changes in inventories		(416,222)	(323,044)	28.8	(804,119)	(581,215)	38.4	(iv)	
Depreciation and amortisation		(81,694)	(77,364)	5.6	(156,684)	(159,063)	(1.5)	(v)	
Impairment loss on financial assets		(981)	(429)	>100.0	(1,166)	(1,018)	14.6		
Staff costs		(92,564)	(91,529)	1.1	(181,818)	(165,161)	10.1	(vi)	
Operation and maintenance costs		(57,393)	(47,148)	21.7	(102,212)	(91,364)	11.9	(iv)	
Finance costs		(64,423)	(45,157)	42.7	(111,693)	(89,321)	25.0	(vii)	
Trustee-Manager's fees		(13,434)	(5,594)	>100.0	(41,457)	(12,082)	>100.0	(viii)	
Other operating expenses		(80,182)	(60,118)	33.4	(145,016)	(110,178)	31.6	(ix)	
Total expenses		(1,010,497)	(816,756)	23.7	(1,945,075)	(1,524,543)	27.6		
Profit before joint venture		4,477	25,150	(82.2)	19,096	38,872	(50.9)		
Share of results of joint venture		352	1,136	(69.0)	4,388	885	>100.0	(x)	
Profit before tax	4	4,829	26,286	(81.6)	23,484	39,757	(40.9)		
Income tax expense		(12,002)	(11,533)	4.1	(26,313)	(15,953)	64.9	(xi)	
(Loss) / Profit for the year from continuing operation		(7,173)	14,753	N/M	(2,829)	23,804	N/M		
<b>Discontinued operation</b>									
Loss for the year from discontinued operation		-	(142,773)	(100.0)	-	(161,857)	(100.0)		
Loss for the year		(7,173)	(128,020)	(94.4)	(2,829)	(138,053)	(98.0)		
<b>(Loss) / Profit attributable to:</b>									
Unitholders of the Trust		(3,590)	(125,854)	(97.1)	868	(128,806)	N/M		
Perpetual securities holders		13,687	13,687	-	27,150	21,531	26.1		
Equityholders of the Trust		10,097	(112,167)	N/M	28,018	(107,275)	N/M		
Non-controlling interests		(17,270)	(15,853)	8.9	(30,847)	(30,778)	0.2		
		(7,173)	(128,020)	(94.4)	(2,829)	(138,053)	(98.0)		
(Loss) / Earnings per unit									
From continuing and discontinued operations:									
- basic and diluted		(0.07)	(2.52)	97.2	0.02	(2.58)	N/M	(xii)	
From continuing operations:									
- basic and diluted		(0.07)	0.34	>100.0	0.02	0.66	(97.0)	(xii)	
Additional information:									
Management believe that EBITDA is an important measure of performance, although it is not a standard measure under SFRS (I).									
EBITDA		229,462	160,968	42.6	402,015	317,607	26.6		

The Group defines EBITDA as profit / (loss) before tax, excluding interest income, finance costs, depreciation and amortisation expenses. The reported EBITDA is before distribution to perpetual securities holders, excluding effects of any fair value changes and unrealised foreign exchange and after adjustment for one-off items of transaction cost incurred for new investments, gain from divestment of Fiji business and impairment loss on the Lista onshore wind farm in Norway and investment in Philippine Coastal

N/M - Not meaningful

## KEPPEL INFRASTRUCTURE TRUST AND ITS SUBSIDIARIES

### Notes:

Please refer to Other Information Paragraph 3 on page 32 to 34 for Review of Performance for the six months and financial year ended 31 December 2022.

(i) The Group revenue is contributed by:

#### Energy Transition

- City Energy: Produce and retail of town gas, retail of natural gas and sales of gas appliances in Singapore
- KMC: Provide availability and capacity targets of its power plant to tollor. Fixed payments for meeting availability targets
- AGPC: Distribution income from the investment in AGPC

#### Environmental Services (Mainly fixed payment for availability of plants capacity)

- Senoko WTE Plant: Collect and treatment of solid waste to generate green energy
- Keppel Seghers Tuas WTE Plant: Collect and treatment of solid waste to generate green energy
- Keppel Seghers Ulu Pandan NEWater Plant: Collect, purify and distribute water
- SingSpring Desalination Plant: Operate a seawater desalination plant
- EMK: Providing waste treatment and recycling, as well as waste-to-energy services

#### Distribution and Storage

- Ixom: Supply and distribute of key water treatment, industrial and speciality chemical in Australia and New Zealand

(ii) Other income mainly comprises interest income from short-term deposits and other miscellaneous income.

(iii) Other gain/(losses) - net mainly relates to exchange differences, fair value gain/loss on derivative financial instruments and financial assets and impairment loss booked during the period.

(iv) These are incidental expenses incurred for the sale of goods and provision of services, mainly as follows:

- Cost of fuel and electricity purchased by City Energy for the production and retailing of town and natural gas;
- Transportation cost incurred for the delivery of piped town gas from City Energy to its customers and distribution of chemical products to Ixom's customers;
- Cost of chemicals incurred by Ixom for the manufacturing, supply and distribution to its customers; and
- Cost of operating and maintaining the plants of Environmental Services segment and KMC to achieve contractual availability

(v) Depreciation and amortisation on property, plant and equipments and intangible assets excluding goodwill are calculated using a straight line method over their estimated useful lives. Please refer to Note 2 of the financial statements in the Group Annual Report for the financial year ended 31 December 2021 for the details on the assets useful lives.

(vi) Staff costs mainly comprises salaries and wages, employer's contribution to defined contribution plans, defined benefit plans and other short-term benefits of the employees of Ixom, City Energy and EMK.

(vii) Included in Finance costs are mainly interest expense on bank borrowings, medium term notes and notes payable to non-controlling interests, amortisation of debt-related transaction costs and transfer of cash flow hedge reserves to profit or loss.

(viii) The Trustee-Manager's fees comprise:

#### Previous Fee Structure

A base fee of S\$2.0 million per annum subject to increase each year by such percentage increase (if any) in the average of the monthly Singapore CPI for the 12 calendar months immediately preceding the beginning of each financial year over the average of the monthly Singapore CPI for 2010.

Performance fee is charged at 4.5% per annum on all the cash inflows received by the Trust from subsidiaries, associates, sub-trusts, and its investments (including but not limited to dividends, distributions, interest earned, revenues earned, principal repayment of debt securities and all other receipts).

#### New Fee Structure

A base fee at a rate equal to 10% per annum of KIT Group distributable income, before accounting for the base fee and performance fee under the New Fee Structure for the relevant period.

## KEPPEL INFRASTRUCTURE TRUST AND ITS SUBSIDIARIES

Performance fee is charge at a rate equal to 25% per annum of the increase (if any) in Distribution Per Unit (DPU) as declared by the Trustee-Manager in respect of a financial year as compared with the DPU in respect of the preceding financial year, multiplied by the weighted average number of units in issue for such financial year.

The New Fee Structure is effective 1 July 2022 and will be progressively implemented as follows:

### I. Base fee

Period	Proportion of Previous Fee Structure	Proportion of New Fee Structure
July 2022 to September 2022	67%	33%
October 2022 to December 2022	33%	67%
FY2023 onwards	-	100%

### II. Performance fee

- For January 2022 to June 2022, performance fee is based on the Previous Fee Structure
- Total performance fee for FY2022 will be calculated on performance fee based on New Fee Structure less performance fee charged for the period January 2022 to June 2022 as above
- Performance fee under the New Fee Structure will take full effect from FY2023 onwards

In addition to the base fee and the performance fee, the Trustee-Manager (in its personal capacity) is also entitled to receive an Acquisition Fee in respect of any investment acquired by the Trust or special purpose vehicles holding or constituted to hold the Trust's investment and a Divestment Fee in respect of any investment sold or divested by the Trust or its special purpose vehicles. The Acquisition Fee and Divestment Fee are charged at 1% (or 0.5% for an acquisition from its sponsor group) on the enterprise value of the investment acquired and 0.5% for investment divested respectively.

Breakdown of Trustee-Manager's fees are as follows:

	FY2022 S\$'000	FY2021 S\$'000
Base fee	9,549	2,284
Performance fee	4,819	9,469
Acquisition fees	27,089	329
Total fees recognised in profit and loss	41,457	12,082
Acquisition fees capitalised as cost of investment	7,350	3,060
Total fees	48,807	15,142

In FY2022, acquisition fees of S\$27.1 million were recognised in the profit and loss, mainly for the acquisition of AGPC, Bituminous Products and EMK. In FY2021, acquisition fee of S\$0.3 million was recognised for the acquisition of Australian Botanical Products Pty Ltd.

Acquisition fees of S\$7.4 million were capitalised as cost of investment in joint ventures for the acquisition of Wind Fund 1 and BKR2 in FY2022. In FY2021, acquisition fee of S\$3.1 million was recognised for the acquisition of Philippine Coastal.

- (ix) Included in Other operating expenses were mainly business development costs, statutory and corporate expenses, legal and professional fees and currency hedging gains and losses of the Trust.
- (x) Share of results of joint venture mainly relates to the Group's share of Philippine Coastal, Wind Fund 1 and BKR2's results.
- (xi) Income tax expense comprised corporate income tax and net deferred tax of the Group. Net deferred tax mainly arises from accelerated tax depreciation, changes in carrying value of intangible assets and recognition of utilised tax losses.

## KEPPEL INFRASTRUCTURE TRUST AND ITS SUBSIDIARIES

### (xii) Earnings per unit ("EPU")

	2H FY22	2H FY21	<u>Group</u> %	FY2022	FY2021	%
Weighted average number of units	4,991,789,782	4,991,263,352	0.0	4,991,633,197	4,991,067,696	0.0
EPU						
- based on the weighted average number of units in issue (cents)						
From continuing and discontinued operations:						
- basic and diluted	(0.07) <sup>(1)</sup>	(2.52) <sup>(2)</sup>	97.2	0.02	(2.58) <sup>(2)</sup>	N/M
From continuing operations:						
- basic and diluted	(0.07) <sup>(1)</sup>	0.34	N/M	0.02	0.66	(97.0)

<sup>(1)</sup> Comprised impact from Ixom divestment of Fiji business, one-off transaction cost incurred for new investments, impairment loss on the Lista onshore wind farm in Norway and investment in Philippine Coastal, unrealized exchange gain and fair value gain on the investment in AGPC. Excluding the above, EPU for 2H FY22 would be 1.54 cents.

<sup>(2)</sup> The negative EPU from continuing and discontinued operations for 2H FY21 and FY2021 was mainly due to transaction cost incurred and expenses related to a fair value review exercise undertaken by Ixom following its acquisition of assets and businesses, impairment loss on Ixom's assets and loss on derecognition of Basslink following the voluntary administration. Excluding the above, EPU for 2H FY21 and FY2021 would be 0.93 cents and 1.23 cents respectively.

KIT, being a business trust, is allowed to pay distributions to Unitholders out of its retained cash and residual cash flows, in accordance with its distribution policy. This is unlike companies, which are governed by the Companies Act 1967, and can only make dividend payments out of accounting profits.



KEPPEL INFRASTRUCTURE TRUST AND ITS SUBSIDIARIES

CONDENSED INTERIM CONSOLIDATED STATEMENT OF PROFIT OR LOSS AND  
OTHER COMPREHENSIVE INCOME (CONT'D)  
For the six months and full year ended 31 December 2022

Consolidated Statement of Comprehensive Income

	<u>Group</u>					
	2H FY22	2H FY21	Change	FY2022	FY2021	Change
	S\$'000	S\$'000	%	S\$'000	S\$'000	%
<b>Loss for the year</b>	<b>(7,173)</b>	<b>(128,020)</b>	<b>(94.4)</b>	<b>(2,829)</b>	<b>(138,053)</b>	<b>(98.0)</b>
<b>Other comprehensive income:</b>						
<u>Items that may be reclassified</u> <u>subsequently to profit or loss</u>						
Cash flow hedges:						
- Fair value gain	2,713	45,327	(94.0)	55,482	94,787	(41.5)
- Transfer to profit or loss	2,510	174,692	(98.6)	6,228	189,413	(96.7)
Currency translation differences relating to consolidation of foreign operations	(39,469)	(13,473)	>100.0	(31,376)	(2,071)	>100.0
Currency translation differences reclassified to profit or loss on disposal of foreign subsidiaries	(236)	9,394	N/M	(113)	9,394	N/M
<u>Items that will not be reclassified</u> <u>subsequently to profit or loss</u>						
Remeasurement of defined benefit obligation	12,462	2,490	>100.0	12,462	2,490	>100.0
<b>Other comprehensive income, net of tax</b>	<b>(22,020)</b>	<b>218,430</b>	<b>N/M</b>	<b>42,683</b>	<b>294,013</b>	<b>(85.5)</b>
<b>Total comprehensive income</b>	<b>(29,193)</b>	<b>90,410</b>	<b>N/M</b>	<b>39,854</b>	<b>155,960</b>	<b>(74.4)</b>
<b>Attributable to:</b>						
Unitholders of the Trust	(23,433)	89,359	N/M	34,219	154,827	(77.9)
Perpetual securities holders	13,687	13,687	-	27,150	21,531	26.1
Equityholders of the Trust	(9,746)	103,047	N/M	61,369	176,358	(65.2)
Non-controlling interests	(19,447)	(12,637)	53.9	(21,515)	(20,398)	5.5
	<b>(29,193)</b>	<b>90,410</b>	<b>N/M</b>	<b>39,854</b>	<b>155,960</b>	<b>(74.4)</b>

N/M - Not meaningful

**Note:**

The other comprehensive income items mainly relates to the fair value changes of the cash flow hedges as a result of interest rate swaps and foreign currency forward contracts entered into by the Group, the movement in foreign currency translation reserves that arises from the translation of foreign entities.

KEPPEL INFRASTRUCTURE TRUST AND ITS SUBSIDIARIES

CONDENSED INTERIM STATEMENTS OF FINANCIAL POSITION

As at 31 December 2022

	Note	Group		Trust	
		31 Dec 2022 S\$'000	31 Dec 2021 S\$'000	31 Dec 2022 S\$'000	31 Dec 2021 S\$'000
<b>Non-Current Assets</b>					
Property, plant and equipment		1,667,739	1,498,901	-	-
Right-of-use asset		99,720	103,082	-	-
Intangibles	5	1,558,610	913,093	-	-
Investment in subsidiaries		-	-	1,853,328	933,815
Investment in joint venture	6	399,470	206,279	-	-
Notes receivables		-	-	685,944	737,683
Loan receivable from joint venture	6	269,724	-	-	-
Amount receivable from a subsidiary		-	-	5,713	7,881
Service concession receivables		132,604	184,609	-	-
Finance lease receivables		50,888	62,687	-	-
Derivative financial instruments		78,951	24,327	1,979	1,865
Investment in financial assets	7	362,623	-	-	-
Other assets		104,990	117,655	-	-
<b>Total non-current assets</b>		<b>4,725,319</b>	<b>3,110,633</b>	<b>2,546,964</b>	<b>1,681,244</b>
<b>Current Assets</b>					
Cash and bank deposits		535,729	817,103	184,950	516,955
Investment in financial assets		24	-	-	-
Trade and other receivables		316,391	237,125	12,776	9,322
Service concession receivables		52,024	50,576	-	-
Finance lease receivables		11,799	11,346	-	-
Derivative financial instruments		5,641	2,462	4,649	-
Inventories		280,144	239,667	-	-
Other current assets		35,685	31,871	66	18
<b>Total current assets</b>		<b>1,237,437</b>	<b>1,390,150</b>	<b>202,441</b>	<b>526,295</b>
<b>Total Assets</b>		<b>5,962,756</b>	<b>4,500,783</b>	<b>2,749,405</b>	<b>2,207,539</b>
<b>Current Liabilities</b>					
Borrowings	8	800,844	125,990	579,549	99,985
Trade and other payables		452,389	387,079	26,074	5,077
Provisions		34,655	35,847	-	-
Derivative financial instruments		3,907	2,898	-	991
Lease liabilities		13,207	12,535	-	-
Income tax payable		21,593	23,715	241	29
<b>Total current liabilities</b>		<b>1,326,595</b>	<b>588,064</b>	<b>605,864</b>	<b>106,082</b>
<b>Net Current Assets / (Liabilities)</b>		<b>(89,158)</b>	<b>802,086</b>	<b>(403,423)</b>	<b>420,213</b>
<b>Non-Current Liabilities</b>					
Borrowings	8	2,106,321	1,604,409	498,840	199,508
Notes payable to non-controlling interests		245,000	260,000	-	-
Loan from a related party		2,179	-	-	-
Derivative financial instruments		1,857	9,229	-	-
Other payables		185,370	188,773	-	-
Provisions		17,082	16,402	-	-
Lease liabilities		67,911	70,194	-	-
Defined benefit obligation		5,163	22,373	-	-
Deferred tax liabilities		98,122	1,274	-	-
<b>Total non-current liabilities</b>		<b>2,729,005</b>	<b>2,172,654</b>	<b>498,840</b>	<b>199,508</b>
<b>Total Liabilities</b>		<b>4,055,600</b>	<b>2,760,718</b>	<b>1,104,704</b>	<b>305,590</b>
<b>Net Assets</b>		<b>1,907,156</b>	<b>1,740,065</b>	<b>1,644,701</b>	<b>1,901,949</b>
<b>Represented by:</b>					
<b>Unitholders' Funds</b>					
Units in issue	9	2,629,502	2,629,211	2,629,502	2,629,211
Hedging reserve		50,012	3,837	6,629	875
Translation reserve		(41,408)	(16,122)	-	-
Capital reserve		46,214	38,710	-	-
Defined benefit plan reserve		6,444	(6,018)	-	-
Share based payment reserve		2,142	773	-	-
Accumulated losses		(1,728,980)	(1,538,673)	(1,589,088)	(1,325,759)
<b>Total Unitholders' funds</b>		<b>963,926</b>	<b>1,111,718</b>	<b>1,047,043</b>	<b>1,304,327</b>
Perpetual securities		597,658	597,622	597,658	597,622
<b>Total Equityholders' Funds</b>		<b>1,561,584</b>	<b>1,709,340</b>	<b>1,644,701</b>	<b>1,901,949</b>
Non-controlling interests		345,572	30,725	-	-
		<b>1,907,156</b>	<b>1,740,065</b>	<b>1,644,701</b>	<b>1,901,949</b>

## KEPPEL INFRASTRUCTURE TRUST AND ITS SUBSIDIARIES

Net asset value (“NAV”) per unit

	<u>Group</u>			<u>Trust</u>		
	31 Dec 2022	31 Dec 2021	%	31 Dec 2022	31 Dec 2021	%
NAV per unit (cents)	19.3	22.3	(13.5)	20.4	26.1	(21.8)
Adjusted NAV per unit (cents) - (after distribution payable to unitholders)	17.4	20.4	(14.7)	18.5	24.3	(23.9)

The Group NAV per unit before hedging and translation reserves was 19.1 cents as at 31 December 2022 and 22.5 cents as at 31 December 2021. The Trust NAV per unit before hedging reserves was 20.3 cents as at 31 December 2022 and 26.1 cents as at 31 December 2021.

The Group NAV per unit including perpetual securities was 31.3 cents as at 31 December 2022 and 34.2 cents as at 31 December 2021. The Trust NAV per unit including perpetual securities was 32.4 cents as at 31 December 2022 and 38.1 cents as at 31 December 2021.

The number of units used for computation of NAV per unit and adjusted NAV per unit were 4,991,789,782 and 4,991,263,352 which were the number of units in issue as at 31 December 2022 and 31 December 2021 respectively.

**KEPPEL INFRASTRUCTURE TRUST AND ITS SUBSIDIARIES**

**CONDENSED INTERIM STATEMENTS OF CHANGES IN UNITHOLDERS' FUNDS**

<u>Group</u>	Note	Attributable to Unitholders of the Trust										
		Units in Issue S\$'000	Hedging Reserve S\$'000	Translation Reserve S\$'000	Capital Reserve S\$'000	Defined Benefit Plan Reserve S\$'000	Share Based Payment Reserve S\$'000	Accumulated Losses S\$'000	Total Unitholders' Funds S\$'000	Perpetual Securities S\$'000	Non-controlling Interests S\$'000	Total S\$'000
<b>2022</b>												
At 1 January 2022		2,629,211	3,837	(16,122)	38,710	(6,018)	773	(1,538,673)	1,111,718	597,622	30,725	1,740,065
<u>Total comprehensive income</u>												
Profit/(loss) for the period		-	-	-	-	-	-	4,458	4,458	13,463	(13,576)	4,345
Other comprehensive income for the period		-	45,017	8,177	-	-	-	-	53,194	-	11,509	64,703
Total		-	45,017	8,177	-	-	-	4,458	57,652	13,463	(2,067)	69,048
<u>Transactions with owners, recognised directly in equity</u>												
Contributions by and distributions to owners:												
Units issued		291	-	-	-	-	-	-	291	-	-	291
Recognition of share-based payments		-	-	-	-	-	696	-	696	-	-	696
Effects of acquiring part of non-controlling interests in a subsidiary		-	-	-	7,504	-	-	-	7,504	-	(4,360)	3,144
Distributions paid		-	-	-	-	-	-	(95,832)	(95,832)	(13,536)	-	(109,368)
Total		291	-	-	7,504	-	696	(95,832)	(87,341)	(13,536)	(4,360)	(105,237)
<b>At 30 June 2022</b>		<b>2,629,502</b>	<b>48,854</b>	<b>(7,945)</b>	<b>46,214</b>	<b>(6,018)</b>	<b>1,469</b>	<b>(1,630,047)</b>	<b>1,082,029</b>	<b>597,549</b>	<b>24,298</b>	<b>1,703,876</b>
<u>Total comprehensive income</u>												
Profit/(loss) for the period		-	-	-	-	-	-	(3,590)	(3,590)	13,687	(17,270)	(7,173)
Other comprehensive income for the period		-	1,158	(33,463)	-	12,462	-	-	(19,843)	-	(2,177)	(22,020)
Total		-	1,158	(33,463)	-	12,462	-	(3,590)	(23,433)	13,687	(19,447)	(29,193)
<u>Transactions with owners, recognised directly in equity</u>												
Contributions by and distributions to owners:												
Reversal of issuance cost		-	-	-	-	-	-	-	-	35	-	35
Recognition of share-based payments		-	-	-	-	-	673	-	673	-	-	673
Distributions paid		-	-	-	-	-	-	(95,343)	(95,343)	(13,613)	(339)	(109,295)
Total		-	-	-	-	-	673	(95,343)	(94,670)	(13,578)	(339)	(108,587)
<u>Changes in ownership interest in subsidiaries</u>												
Acquisition of interest in a subsidiary		-	-	-	-	-	-	-	-	-	341,060 <sup>1</sup>	341,060
Total		-	-	-	-	-	-	-	-	-	341,060	341,060
<b>At 31 December 2022</b>		<b>2,629,502</b>	<b>50,012</b>	<b>(41,408)</b>	<b>46,214</b>	<b>6,444</b>	<b>2,142</b>	<b>(1,728,980)</b>	<b>963,926</b>	<b>597,658</b>	<b>345,572</b>	<b>1,907,156</b>

Note 1: This mainly relates to the acquisition of 52% interest in EMK.

KEPPEL INFRASTRUCTURE TRUST AND ITS SUBSIDIARIES

CONDENSED INTERIM STATEMENTS OF CHANGES IN UNITHOLDERS' FUNDS (CONT'D)

Group	Attributable to Unitholders of the Trust										
	Units in Issue S\$'000	Hedging Reserve S\$'000	Translation Reserve S\$'000	Capital Reserve S\$'000	Defined Benefit Plan Reserve S\$'000	Share Based Payment Reserve S\$'000	Accumulated Losses S\$'000	Total Unitholders' Funds S\$'000	Perpetual Securities S\$'000	Non-controlling Interests S\$'000	Total S\$'000
<b>2021</b>											
At 1 January 2021	2,628,761	(269,748)	(23,680)	38,710	(8,508)	254	(1,224,207)	1,141,582	298,966	53,394	1,493,942
<u>Total comprehensive income</u>											
Loss for the period	-	-	-	-	-	-	(2,957)	(2,957)	7,844	(14,925)	(10,038)
Other comprehensive income for the period	-	56,918	11,501	-	-	-	-	68,419	-	7,164	75,583
Total	-	56,918	11,501	-	-	-	(2,957)	65,462	7,844	(7,761)	65,545
<u>Transactions with owners, recognised directly in equity</u>											
Contributions by and distributions to owners:											
Units issued	450	-	-	-	-	-	-	450	-	-	450
Perpetual securities issued	-	-	-	-	-	-	-	-	300,000	-	300,000
Issuance cost	-	-	-	-	-	-	-	-	(2,279)	-	(2,279)
Recognition of share-based payments	-	-	-	-	-	232	-	232	-	-	232
Distributions paid	-	-	-	-	-	-	(92,822)	(92,822)	(7,105)	(2,086)	(102,013)
Total	450	-	-	-	-	232	(92,822)	(92,140)	290,616	(2,086)	196,390
<b>At 30 June 2021</b>	<b>2,629,211</b>	<b>(212,830)</b>	<b>(12,179)</b>	<b>38,710</b>	<b>(8,508)</b>	<b>486</b>	<b>(1,319,986)</b>	<b>1,114,904</b>	<b>597,426</b>	<b>43,547</b>	<b>1,755,877</b>
<u>Total comprehensive income</u>											
Profit/(loss) for the period	-	-	-	-	-	-	(125,849)	(125,849)	13,687	(15,853)	(128,015)
Other comprehensive income for the period	-	216,667	(3,943)	-	2,490	-	-	215,214	-	3,216	218,430
Total	-	216,667	(3,943)	-	2,490	-	(125,849)	89,365	13,687	(12,637)	90,415
<u>Transactions with owners, recognised directly in equity</u>											
Contributions by and distributions to owners:											
Issuance cost	-	-	-	-	-	-	-	-	122	-	122
Recognition of share-based payments	-	-	-	-	-	287	-	287	-	-	287
Distributions paid	-	-	-	-	-	-	(92,838)	(92,838)	(13,613)	(185)	(106,636)
Total	-	-	-	-	-	287	(92,838)	(92,551)	(13,491)	(185)	(106,227)
<b>At 31 December 2021</b>	<b>2,629,211</b>	<b>3,837</b>	<b>(16,122)</b>	<b>38,710</b>	<b>(6,018)</b>	<b>773</b>	<b>(1,538,673)</b>	<b>1,111,718</b>	<b>597,622</b>	<b>30,725</b>	<b>1,740,065</b>

KEPPEL INFRASTRUCTURE TRUST AND ITS SUBSIDIARIES

CONDENSED INTERIM STATEMENTS OF CHANGES IN UNITHOLDERS' FUNDS (CONT'D)

<u>Trust</u>	Units in Issue S\$'000	Hedging Reserve S\$'000	Accumulated Losses S\$'000	Total Unitholders' Funds S\$'000	Perpetual Securities S\$'000	Total S\$'000
<b>2022</b>						
At 1 January 2022	2,629,211	875	(1,325,759)	1,304,327	597,622	1,901,949
<u>Total comprehensive income</u>						
Profit for the period	-	-	58,355	58,355	13,463	71,818
Other comprehensive income for the period	-	2,961	-	2,961	-	2,961
Total	-	2,961	58,355	61,316	13,463	74,779
<u>Transactions with owners, recognised directly in equity</u>						
Contributions by and distributions to owners:						
Units issued	291	-	-	291	-	291
Distributions paid	-	-	(95,832)	(95,832)	(13,536)	(109,368)
Total	291	-	(95,832)	(95,541)	(13,536)	(109,077)
<b>At 30 June 2022</b>	<b>2,629,502</b>	<b>3,836</b>	<b>(1,363,236)</b>	<b>1,270,102</b>	<b>597,549</b>	<b>1,867,651</b>
<u>Total comprehensive income</u>						
Profit for the period	-	-	(130,509)	(130,509)	13,687	(116,822)
Other comprehensive income for the period	-	2,793	-	2,793	-	2,793
Total	-	2,793	(130,509)	(127,716)	13,687	(114,029)
<u>Transactions with owners, recognised directly in equity</u>						
Contributions by and distributions to owners:						
Reversal of issuance cost	-	-	-	-	35	35
Distributions paid	-	-	(95,343)	(95,343)	(13,613)	(108,956)
Total	-	-	(95,343)	(95,343)	(13,578)	(108,921)
<b>At 31 December 2022</b>	<b>2,629,502</b>	<b>6,629</b>	<b>(1,589,088)</b>	<b>1,047,043</b>	<b>597,658</b>	<b>1,644,701</b>
<b>2021</b>						
At 1 January 2021	2,628,761	(9,471)	(592,881)	2,026,409	298,966	2,325,375
<u>Total comprehensive income</u>						
Profit for the period	-	-	73,739	73,739	7,844	81,583
Other comprehensive income for the period	-	3,331	-	3,331	-	3,331
Total	-	3,331	73,739	77,070	7,844	84,914
<u>Transactions with owners, recognised directly in equity</u>						
Contributions by and distributions to owners:						
Units issued	450	-	-	450	-	450
Perpetual securities issued	-	-	-	-	300,000	300,000
Issuance cost	-	-	-	-	(2,279)	(2,279)
Distributions paid	-	-	(92,822)	(92,822)	(7,105)	(99,927)
Total	450	-	(92,822)	(92,372)	290,616	198,244
<b>At 30 June 2021</b>	<b>2,629,211</b>	<b>(6,140)</b>	<b>(611,964)</b>	<b>2,011,107</b>	<b>597,426</b>	<b>2,608,533</b>
<u>Total comprehensive income</u>						
Profit for the period	-	-	(620,957)	(620,957)	13,687	(607,270)
Other comprehensive income for the period	-	7,015	-	7,015	-	7,015
Total	-	7,015	(620,957)	(613,942)	13,687	(600,255)
<u>Transactions with owners, recognised directly in equity</u>						
Contributions by and distributions to owners:						
Issuance cost	-	-	-	-	122	122
Distributions paid	-	-	(92,838)	(92,838)	(13,613)	(106,451)
Total	-	-	(92,838)	(92,838)	(13,491)	(106,329)
<b>At 31 December 2021</b>	<b>2,629,211</b>	<b>875</b>	<b>(1,325,759)</b>	<b>1,304,327</b>	<b>597,622</b>	<b>1,901,949</b>

**KEPPEL INFRASTRUCTURE TRUST AND ITS SUBSIDIARIES**

**CONDENSED INTERIM CONSOLIDATED STATEMENT OF CASH FLOWS**

		<u>Group</u>			
	Note	2H FY22 S\$'000	2H FY21 S\$'000	FY2022 S\$'000	FY2021 S\$'000
<b>Operating activities</b>					
Profit/ (Loss) before tax		4,829	(116,487)	23,484	(122,100)
Adjustments for:					
Depreciation and amortisation		81,694	83,844	156,684	174,690
Finance costs		64,423	85,870	111,693	153,000
Interest income		(4,544)	(626)	(5,630)	(1,054)
Impairment loss on financial assets		981	429	1,166	1,018
Impairment loss on property, plant and equipment and right-of-use assets		4	(8,328)	4	8,667
Impairment loss on intangible assets and joint ventures		68,107	3,116	68,107	3,116
Inventories written down		-	1,247	-	1,247
Fair value (gain) / loss on derivative financial instruments		(2)	165,982	(52)	169,891
Fair value gain on investment in financial assets at FVTPL		(20,813)	-	(20,813)	-
Share-based payment expense		685	598	873	829
Transaction cost		20,671	4,081	52,496	4,806
Loss on disposal of property, plant and equipment		551	1	551	-
Loss / (Gain) on disposal of subsidiaries		11	(41,339)	(459)	(41,339)
Share of results of joint venture		(352)	(1,136)	(4,388)	(885)
Unrealised foreign exchange differences		31,986	11,607	15,297	(12,709)
Management fees paid in units		-	-	291	450
Intangibles written off		-	766	-	766
Operating cash flows before movements in working capital		<b>248,231</b>	189,625	<b>399,304</b>	340,393
Trade and other receivables		4,381	958	(23,434)	(7,607)
Service concession receivables		25,312	24,618	50,556	49,304
Finance lease receivables		5,720	5,502	11,346	11,142
Trade and other payables		70,027	79,710	27,716	84,745
Inventories		(12,313)	(40,793)	(30,061)	(54,535)
<b>Cash generated from operations</b>		<b>341,358</b>	259,620	<b>435,427</b>	423,442
Interest received		4,332	606	5,412	998
Interest paid		(59,217)	(90,143)	(103,618)	(148,527)
Income tax paid		(13,951)	(11,918)	(40,183)	(26,603)
<b>Net cash from operating activities</b>		<b>272,522</b>	158,165	<b>297,038</b>	249,310
<b>Investing activities</b>					
Acquisition of subsidiaries, net of cash acquired	See Note A below	(626,119)	(17,175)	(698,306)	(36,451)
Net cash inflow on disposal of subsidiary	See Note B below	-	-	2,086	-
Investment in financial assets measured at FVTPL		-	-	(363,323)	-
Investment in joint venture		(532,595)	(70)	(532,595)	(201,293)
Purchase of property, plant and equipment, right-of-use assets and intangible assets		(28,589)	(25,467)	(44,422)	(38,642)
Proceeds from sale of property, plant and equipment		177	270	424	373
<b>Net cash used in investing activities</b>		<b>(1,187,126)</b>	(42,442)	<b>(1,636,136)</b>	(276,013)
<b>Financing activities</b>					
(Increase) / Decrease in restricted cash		(385)	17,817	(1,508)	17,433
Proceeds from non-controlling interests from subsidiaries		341,206	-	341,206	-
Acquisition of non-controlling interests in a subsidiary		(402)	-	(12,402)	-
Proceeds from issuance of perpetual securities (net)		35	122	35	297,843
Proceeds from borrowings		954,179	206,065	1,493,674	710,256
Repayment of borrowings		(262,188)	(31,521)	(516,423)	(518,826)
Repayment of obligations under finance leases		(9,569)	(8,284)	(16,441)	(13,595)
Payment of loan upfront fees		(8,609)	(500)	(9,598)	(748)
Distributions paid to Perpetual securities holders		(13,611)	(13,613)	(27,149)	(20,718)
Distributions paid to Unitholders of the Trust		(95,343)	(92,838)	(191,175)	(185,660)
Distributions paid by subsidiaries to non-controlling interests		(339)	(185)	(339)	(2,271)
<b>Net cash from financing activities</b>		<b>904,974</b>	77,063	<b>1,059,880</b>	283,714
<b>Net increase in cash and cash equivalents</b>		<b>(9,630)</b>	192,786	<b>(279,218)</b>	257,011
Cash and cash equivalents at beginning of the period		540,745	624,834	809,751	555,936
Effect of currency translation on cash and cash equivalents		(4,247)	(7,869)	(3,665)	(3,196)
<b>Cash and cash equivalents at end of the period</b>	See Note C below	<b>526,868</b>	809,751	<b>526,868</b>	809,751

## KEPPEL INFRASTRUCTURE TRUST AND ITS SUBSIDIARIES

### NOTES TO CONDENSED INTERIM CONSOLIDATED STATEMENT OF CASH FLOWS

#### A. Acquisitions of subsidiary and businesses

The Group's wholly-owned subsidiary, Ixom, has completed the acquisition of Bituminous, Aromatic Ingredients Pty. Ltd. ("AI"), and Pure Ingredients Pty. Ltd. ("PI") on 31 March 2022, 1 June 2022 and 31 October 2022 respectively. KIT, together with co-investors Keppel Infrastructure Holdings Pte Ltd and Keppel Asia Infrastructure Fund LP, has also completed the acquisition of EMK on 20 October 2022. The provisional fair values of the net assets of the subsidiaries acquired are as follows:

	Fair value S\$'000				Total
	EMK	BP	AI	PI	
Property, plant and equipment	250,057	22,440	-	353	272,850
Right-of-use assets	1,436	2,999	-	-	4,435
Identifiable intangible assets	338,610	21,032	996	60	360,698
Deferred tax assets	538	423	-	-	961
Inventories	1,779	3,858	524	4,630	10,791
Financial assets	48,641	14,684	3	1,561	64,889
Financial liabilities	(18,871)	(6,852)	-	(735)	(26,458)
Borrowings	(234,958)	-	-	-	(234,958)
Lease liabilities	(1,209)	(2,999)	-	-	(4,208)
Deferred tax liabilities	(87,922)	(9,109)	(130)	-	(97,161)
Provisions	(1,584)	(573)	-	(155)	(2,312)
Defined benefit obligation	(2,640)	-	-	-	(2,640)
<b>Total identifiable assets acquired and liabilities assumed</b>	<b>293,878</b>	<b>45,903</b>	<b>1,393</b>	<b>5,714</b>	<b>346,887</b>
Goodwill	314,227	30,492	860	8,700	354,280
<b>Total purchase consideration</b>	<b>608,105</b>	<b>76,395</b>	<b>2,253</b>	<b>14,414</b>	<b>701,167</b>
<b>Net cash outflow arising on acquisition:</b>					
Cash consideration	608,105	76,395	2,253	14,414	701,167
Transaction cost incurred	12,749	2,475	401	406	16,031
Transaction cost incurred for prior period acquisitions	-	-	-	9,702	9,702
Less: Cash and cash equivalent balances acquired	(24,716)	(3,582)	-	-	(28,298)
Less: Contingent consideration	-	-	(296)	-	(296)
	<b>596,138</b>	<b>75,288</b>	<b>2,358</b>	<b>24,522</b>	<b>698,306</b>

The purchase price allocation of the above acquisitions for the six months and financial year ended 31 December 2022 are provisional and the Group expects to complete the purchase price allocation exercise within 12 months from date of acquisition.

#### B. Divestment of subsidiary and business

The Group's wholly-owned subsidiary, Ixom, completed the divestment of Fiji business on 31 January 2022. The book value of the net assets of the subsidiary disposed were as follows:

	S\$'000
Property, plant and equipment	(1,287)
Deferred tax assets	(243)
Inventories	(375)
Financial assets	(807)
Financial liabilities	34
Lease liabilities	713
Provisions	186
<b>Net assets disposed</b>	<b>(1,779)</b>
Gain on disposal including transaction cost	(459)
Foreign currency translation reserves realised	(113)
<b>Total consideration received</b>	<b>(2,351)</b>
<b>Net cash inflow on disposal:</b>	
Cash consideration	(2,351)
Transaction cost	60
Less: cash and cash equivalent balances disposed	205
	<b>(2,086)</b>



**KEPPEL INFRASTRUCTURE TRUST AND ITS SUBSIDIARIES**

**NOTES TO CONDENSED INTERIM CONSOLIDATED STATEMENT OF CASH FLOWS (CONT'D)**

**C. Cash and Cash Equivalents**

	31 Dec 2022 S\$'000	31 Dec 2021 S\$'000
Cash and bank deposits	535,729	817,103
Less: Restricted cash	<u>(8,861)</u>	<u>(7,352)</u>
Cash and cash equivalents	<u>526,868</u>	<u>809,751</u>

Restricted cash represents the amount of cash and cash equivalents required to be set aside to meet interest and principal repayments for loans extended to, and for secured bank guarantees of, the Group.

## KEPPEL INFRASTRUCTURE TRUST AND ITS SUBSIDIARIES

### NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS

For the six months and financial year ended 31 December 2022

#### 1. GENERAL

Keppel Infrastructure Trust is a business trust registered with the Monetary Authority of Singapore and domiciled in Singapore. The Trust was constituted by a trust deed dated January 5, 2007 and is regulated by the Singapore Business Trusts Act 2004.

In 2015, the Trust changed its Trustee-Manager from CitySpring Infrastructure Management Pte. Ltd. to Keppel Infrastructure Fund Management Pte. Ltd. Under the trust deed, Keppel Infrastructure Fund Management Pte. Ltd. (the "Trustee-Manager") will hold the assets (including businesses) acquired in trust for the unitholders as the Trustee-Manager. The registered address and principal place of business of the Trustee-Manager is at 1 HarbourFront Avenue, #18-01 Keppel Bay Tower, Singapore 098632.

The Trust has been established with the principal objective of investing in infrastructure assets and providing unitholders with regular and predictable distributions and the potential for long-term capital growth.

The Trust was admitted to the Official List of the Main Board of Singapore Exchange Securities Trading Limited on February 12, 2007.

#### 2. SIGNIFICANT ACCOUNTING POLICIES

##### 2.1 Basis of Preparation

The condensed consolidated interim financial statements for the six months and financial year ended 31 December 2022 have been prepared in accordance with Singapore Financial Reporting (International) 1-34 *Interim Financial Reporting* (SFRS (I) 1-34) issued by the Accounting Standards Council Singapore. The condensed interim consolidated financial statements do not include all the disclosures required for a complete set of financial statements. Accordingly, this report should be read in conjunction with the Group's interim financial statements for the period ended 30 June 2022 and any public announcements made by Keppel Infrastructure Fund Management Pte. Ltd. (as Trustee-Manager of Keppel Infrastructure Trust) during the interim reporting period.

##### 2.2 Changes in Accounting Policies

The accounting policies adopted by the Group in the preparation of the condensed interim consolidated financial statements are consistent with those followed in the preparation of the Group's Annual Report for the financial year ended 31 December 2021, except for the adoption of new and revised standards effective as of 1 January 2022 and those as disclosed below.

The following are the new or amended SFRS(I)s, SFRS(I) Interpretations and amendments to SFRS(I)s, that are relevant to the Group:

- Amendments to SFRS(I) 3: *Reference to the Conceptual Framework*
- Amendments to SFRS (I) 1-16 *Property, Plant and Equipment – Proceeds before Intended Use*
- Amendment to SFRS(I) 1-37 *Onerous Contracts – Cost of Fulfilling a Contract*
- Annual Improvements to SFRS(I)s 2018-2020

The adoption of the above new or amended SFRS(I)s, SFRS (I) Interpretations and amendments to SFRS(I)s has no material effect on the disclosures or on the amounts reported in the condensed interim consolidated financial statements of the Group.

##### 2.3 Critical Accounting Judgments and Estimates

###### (a) Critical judgments in applying the Group's accounting policies

In the process of applying the Group's accounting policies, there is no instance of application of judgments with significant updates since the audited financial statements as at 31 December 2021 and is expected to have a significant effect on the amounts recognised in the condensed interim consolidated financial statements.

###### (b) Key sources of estimation uncertainty

Information about assumptions and estimation uncertainties that have a significant risk of resulting in a material adjustment to the carrying amounts of assets and liabilities within the next interim period are included in Note A to condensed consolidated statement of cash flows – Acquisition of Bituminous Products Holdings Pty. Ltd, EMK, Pure Ingredients and Aromatic Ingredients: the fair value of the consideration transferred, and the fair values of the assets acquired and liabilities assumed, are measured on a provisional basis.

KEPPEL INFRASTRUCTURE TRUST AND ITS SUBSIDIARIES

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3. REVENUE

	Energy Transition S\$'000	Environmental services S\$'000	Distribution and Storage S\$'000	Total S\$'000
<b>Six months ended 31 December 2022</b>				
<b>Segment Revenue &amp; timing of revenue recognition</b>				
<u>Continuing operations</u>				
At a point in time:				
Sale of goods	198,966	-	659,354	858,320
Distribution income	26,543	-	-	26,543
Over time:				
Service income	58,827	5,292	14,611	78,730
Finance income from service concession arrangements	-	4,122	-	4,122
Finance lease income	-	936	-	936
Operation and maintenance income	12,951	61,731	16,360	91,042
	<u>297,287</u>	<u>72,081</u>	<u>690,325</u>	<u>1,059,693</u>
<b>Six months ended 31 December 2021</b>				
<b>Segment Revenue &amp; timing of revenue recognition</b>				
<u>Continuing operations</u>				
At a point in time:				
Sale of goods	160,671	-	537,411	698,082
Over time:				
Service income	58,418	4,904	8,622	71,944
Finance income from service concession arrangements	-	4,816	-	4,816
Finance lease income	-	662	-	662
Operation and maintenance income	12,660	35,174	13,658	61,492
	<u>231,749</u>	<u>45,556</u>	<u>559,691</u>	<u>836,996</u>
<u>Discontinued operations</u>				
Over time:				
Service income	11,914	-	-	11,914

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3. REVENUE (Cont'd)

	Energy Transition S\$'000	Environmental services S\$'000	Distribution and Storage S\$'000	Total S\$'000
<b>FY2022</b>				
<b>Segment Revenue &amp; timing of revenue recognition</b>				
<u>Continuing operations</u>				
At a point in time:				
Sale of goods	377,752	-	1,265,394	1,643,146
Distribution income	26,543	-	-	26,543
Over time:				
Service income	118,099	10,497	30,222	158,818
Finance income from service concession arrangements	-	8,245	-	8,245
Finance lease income	-	1,854	-	1,854
Operation and maintenance income	25,903	103,421	38,016	167,340
	<u>548,297</u>	<u>124,017</u>	<u>1,333,632</u>	<u>2,005,946</u>
<b>FY2021</b>				
<b>Segment Revenue &amp; timing of revenue recognition</b>				
<u>Continuing operations</u>				
At a point in time:				
Sale of goods	311,915	-	992,940	1,304,855
Over time:				
Service income	116,393	10,095	13,754	140,242
Finance income from service concession arrangements	-	9,645	-	9,645
Finance lease income	-	1,545	-	1,545
Operation and maintenance income	25,319	70,647	22,766	118,732
	<u>453,627</u>	<u>91,932</u>	<u>1,029,460</u>	<u>1,575,019</u>
<u>Discontinued operations</u>				
Over time:				
Service income	57,408	-	-	57,408

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**3. REVENUE (Cont'd)**

Breakdown of revenue:

	FY2022 S\$'000	FY2021 S\$'000
<b>a) Revenue</b>		
<b>Continuing Operations</b>		
First half of the year	946,253	738,023
Second half of the year	1,059,693	836,996
	<u>2,005,946</u>	<u>1,575,019</u>
<b>Discontinued Operations</b>		
First half of the year	-	45,494
Second half of the year	-	11,914
	<u>-</u>	<u>57,408</u>
<b>b) Profit/(Loss) after tax before deducting non-controlling interests</b>		
<b>Continuing Operations</b>		
First half of the year	4,344	9,051
Second half of the year	(7,173)	14,753
	<u>(2,829)</u>	<u>23,804</u>
<b>Discontinued Operations</b>		
First half of the year	-	(19,084)
Second half of the year	-	(142,773)
	<u>-</u>	<u>(161,857)</u>

**4. PROFIT BEFORE TAX**

The following items have been included in arriving at profit before tax:

	Six months ended 31 December		Financial year ended 31 December	
	2022	2021	2022	2021
	S\$'000	S\$'000	S\$'000	S\$'000
Continuing operations:				
Fair value (gain) / loss on derivative financial instruments	(2)	68	(52)	(284)
Fair value gain on investment in financial assets designated as at FVTPL (Note 7)	(20,823)	-	(20,823)	-
Exchange differences	(985)	563	(988)	1,840
Cost of inventories recognised as an expense	421,161	328,274	813,889	590,968
Legal and other related professional fees	8,684	3,476	13,956	6,320
Impairment loss on investment in Philippine Coastal (Note 6)	68,107	-	68,107	-
Discontinued operations:				
Fair value loss on derivative financial instruments	-	165,914	-	170,175
Exchange differences	-	(12)	-	(56)
Legal and other related professional fees	-	192	-	2,605

**5. INTANGIBLES**

Intangible assets comprise goodwill arising on consolidation, concession arrangements customer contracts and relationships and software

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**6. INVESTMENT IN JOINT VENTURE**

	31 Dec 2022 S\$'000	31 Dec 2021 S\$'000
At 1 January	206,279	-
Additions <sup>1</sup>	-	193,985
Transaction cost capitalised	-	7,238
Share of results for the period	4,036	(251)
Foreign exchange difference	3,377	(2,304)
	<hr/>	
At 30 June	213,692	198,668
Additions <sup>2</sup>	239,017	-
Transaction cost capitalised	16,776	70
Impairment loss (Note 4)	(68,107)	-
Share of results for the period	352	1,136
Dividends received	(5,514)	-
Foreign exchange difference	3,254	6,405
	<hr/>	
At 31 December	399,470	206,279

(1) The additions relate to the acquisition of Philippine Coastal on 29 January 2021.

(2) On 8 September 2022, KIT's subsidiary, Windy EU Holdings Pte. Ltd\*, together with its co-investment partners Kommunal Landspensjonskasse and MEAG MUNICH ERGO AssetManagement GmbH, completed the acquisition of a 49% stake in onshore wind platforms in Norway and Sweden from Fred. Olsen Renewables. The initial investment is for 258MW of operating projects, with 1.3GW of pipeline potential across the Nordics and UK. Windy EU Holdings Pte. Ltd invested amount for the initial investment is approximately S\$82.1 million (EUR58.6 million).

On 22 December 2022, KIT's subsidiary, Neptune1 Infrastructure Holdings Pte. Ltd.\*, completed the acquisition of 50.01% interest in Borkum Riffgrund 2 Investor Holding GmbH which, together with Ørsted Wind Power A/S, holds the investment in an operating 465MW German offshore wind farm ("BKR2"). The total purchase consideration is approximately S\$427.5 million (EUR305 million) which was for the acquisition of the shares in BKR2 of approximately S\$156.9 million (EUR110.3 million), together with shareholder loan and interest receivable of approximately S\$270.8 million (EUR190.5 million) and S\$6 million (EUR4.2 million) respectively.

The shareholder loan bears interest of 7% per annum and amounts to S\$269.7 million (EUR190.5 million) as at 31 December 2022.

\* KIT and Keppel Renewable Investments Pte. Ltd (a wholly-owned subsidiary of Keppel Corporation) hold 82% and 18% interest in Windy EU Holdings Pte Ltd and Neptune1 Infrastructure Holdings Pte. Ltd. respectively.

The carrying amount of the Group's joint venture companies, all of which are equity accounted for, are as follows:

	31 Dec 2022 S\$'000	31 Dec 2021 S\$'000
Philippine Coastal	148,487	206,279
Wind Fund 1 AS (Onshore wind platform)	84,177	-
BKR2	166,806	-
	<hr/>	
	399,470	206,279

**7. INVESTMENT IN FINANCIAL ASSETS**

	31 Dec 2022 S\$'000
Investment in financial assets designated as at FVTPL	
- Unquoted investment in AGPC	362,517
- Unquoted shares	43
Financial assets measured at amortised cost	
- Bonds issued by Korea government	63
Total investment in financial assets	<hr/> <hr/> 362,623

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS

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7. INVESTMENT IN FINANCIAL ASSETS (CONT'D)

On February 23, 2022, the Group completed the investment of US\$250 million (S\$336.6 million), alongside other investors, for an indirect minority and non-controlling stake into a special purpose vehicle, which has acquired a 49% stake in AGPC.

AGPC leased the rights to use of Aramco's gas pipeline network in Saudi Arabia for a 20-year period, and concurrently, granted back to Aramco the exclusive rights to use, transport through, operate and maintain the gas pipeline network during the 20-year period in exchange for a quarterly volume-based tariff which will be backed by minimum volume commitments.

On acquisition of AGPC, the net cash flow on the investment is as follows:

Cash consideration	336,620
Acquisition fee to Trustee-Manager	22,046
Other transaction cost	4,657
Net cash outflow	<u>363,323</u>

During the year, fair valuation gain of S\$20.8 million was recognised on the investment in AGPC.

8. BORROWINGS

	<u>Group</u>	
	31 Dec 2022	31 Dec 2021
	S\$'000	S\$'000
<b>Unsecured borrowings</b>		
Amount repayable within one year	584,349	99,985
Amount repayable after one year	676,490	377,042
	<u>1,260,839</u>	<u>477,027</u>
<b>Secured borrowings</b>		
Amount repayable within one year	216,495	26,005
Amount repayable after one year	1,429,831	1,227,367
	<u>1,646,326</u>	<u>1,253,372</u>
<b>Total borrowings</b>	<u>2,907,165</u>	<u>1,730,399</u>

On 5 May 2022, the Trust issued notes (the "Series 004 Notes") with principal amount of S\$250,000,000 bearing interest at a rate of 4.11% per annum under the S\$2 billion Multicurrency Debt Issuance Programme. The Series 004 Notes is unsecured.

In 2H 2022, the Trust has drawn down approximately S\$579.5 million of equity bridge loans to fund the acquisition of BKR2 and EMK. The equity bridge loans are unsecured.

In 2H 2022, the Trust's subsidiary, One Eco Co., Ltd, has drawn down KRW320 billion of loan mainly to fund the acquisition of EMK and restructure EMK's existing loans.

Interest coverage ratio is 3.1x, which is computed as trailing 12 months EBITDA over trailing 12 months interest expense on borrowings and distributions on hybrid securities.

**Details of collaterals**

The bank borrowings are secured over the assets and business undertakings of SingSpring and Ixom Group. The bank borrowings granted to SingSpring is also secured by a charge over the units in SingSpring held by the Trustee-Manager, and a charge over the shares held by the Trustee-Manager in SingSpring Pte Ltd.

The bank borrowings granted to KMC is secured mainly by an assignment of KMC's rights under the Capacity Tolling Agreement.

The bank borrowings granted to One Eco Co., Ltd is secured mainly over the shares in EMK held by One Eco Co., Ltd and the bank accounts of One Eco Co., Ltd.

**KEPPEL INFRASTRUCTURE TRUST AND ITS SUBSIDIARIES****NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS**  
For the six months and financial year ended 31 December 2022**9. UNITS IN ISSUE**

	<b>Group and Trust</b>	
	Issued Units	S\$'000
As at 31 December 2021 and 1 January 2022	<b>4,991,263,352</b>	<b>2,629,211</b>
Units issued to the Trustee-Manager <sup>1</sup>	<b>526,430</b>	<b>291</b>
<b>As at 31 December 2022</b>	<b>4,991,789,782</b>	<b>2,629,502</b>

Note:

<sup>1</sup> This relates to the payment of 4.7% of 4Q FY2021 and 5.5% of 1Q FY2022 management fees in the form of units to the Trustee-Manager.

The Group and Trust do not hold any treasury units as at 31 December 2022 and 31 December 2021.

**10. SIGNIFICANT COMMITMENTS**

Significant capital expenditure/commitments entered into during the 2H 2022 that are not provided for in the financial statements are as follows:

	<b>S\$'000</b>
Onshore Windfarms pipeline	<u>143,600</u>

**11. SIGNIFICANT RELATED PARTY TRANSACTIONS**

Significant transactions between the Group and its related parties took place at terms agreed between the parties during the 2H 2022:

	<b>2H 2022</b>
	<b>S\$'000</b>
Sale of goods and service	44,380
Purchase of goods and services	<u>(151,513)</u>



KEPPEL INFRASTRUCTURE TRUST AND ITS SUBSIDIARIES

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12. FAIR VALUE OF FINANCIAL ASSETS AND FINANCIAL LIABILITIES

(i) *Assets and liabilities measured at fair value*

The following table presents the asset and liabilities measured at fair value.

Financial assets/ financial liabilities  Group	Fair value as at 31 December				Valuation techniques	Fair value hierarchy	Significant unobservable input	Sensitivity of unobservable inputs to fair value
	2022		2021					
	Assets S\$'000	Liabilities S\$'000	Assets S\$'000	Liabilities S\$'000				
Investments in financial assets designated as at FVTPL	362,560	-	-	-	Discounted cash flows which include assumptions not supported by observable market data	Level 3	(i) Gas volumes above the minimum volume commitment ("non- MVC") (ii) Growth rate of tariffs received for non-MVC volumes (iii) Discount rate	Note 2
Interest rate swaps	79,051	-	22,462	(9,785)	Note 1	Level 2	N.A	N.A
Foreign currency forward	5,541	(5,741)	3,983	(2,342)	Note 1	Level 2	N.A	N.A
Commodity swap	-	(23)	344	-	Note 1	Level 2	N.A	N.A

Note 1: The Group uses a variety of methods and makes assumptions that are based on market conditions existing at end of each reporting period. Techniques, such as estimated discounted cash flows, are used to determine fair value for the remaining financial instruments. The models incorporate various inputs including the credit quality of counterparties and interest rate curves. The fair value of interest rate swaps is calculated as the present value of the estimated future cash flows.

Note 2: Investment in financial assets designated as at FVTPL mainly refers to the investment in AGPC. Quarterly tariff payments received are backed by a minimum volume commitment from Aramco. The discounted cash flows include projection of gas volumes and tariff payments for the non-MVC volumes. The volume projections were provided by an external consultant based on the expected future economic outlook of Saudi Arabia, local policies, supply and demand of oil and gas etc.

Assuming all other variables were held constant, if the following significant unobservable inputs increased/decreased by 1%, the fair value of the investment in AGPC would increase/(decrease) by:

- (i) Non-MVC volumes: \$1.9 million / (\$1.9 million)
- (ii) Growth rate of tariffs received on non-MVC volumes from Aramco: \$13.9 million / (\$12.9 million)
- (iii) Discount rate: (\$22.9 million) / \$25.5 million

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12. FAIR VALUE OF FINANCIAL ASSETS AND FINANCIAL LIABILITIES (Cont'd)

(i) *Assets and liabilities measured at fair value*

Financial assets/ financial liabilities	Fair value as at 31 December			
	2022		2021	
	Assets	Liabilities	Assets	Liabilities
	S\$'000	S\$'000	S\$'000	S\$'000
<b>Trust</b>				
Interest rate Swaps	1,953	-	-	(204)
Foreign currency forward	4,675	-	1,865	(787)

The Trust uses a variety of methods and makes assumptions that are based on market conditions existing at end of each reporting period. Techniques, such as estimated discounted cash flows, are used to determine fair value for the remaining financial instruments. The models incorporate various inputs including the credit quality of counterparties and interest rate curves. The fair value of interest rate swaps is calculated as the present value of the estimated future cash flows.

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS  
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13. SEGMENT ANALYSIS

Management monitors the results of the Group based on the following operating segments for the purpose of making decisions in resource allocation and performance assessment:

- Energy Transition: production and retailing of town gas and retailing of natural gas in Singapore, tolling arrangement for the power plant in Singapore, leasing of gas pipelines, sale of electricity produced by wind turbines;
- Environmental services: concessions in relation to the desalination plant, water treatment plant, recycling and waste-to-energy plants in Singapore and South Korea;
- Distribution & Storage: supplying and distributing water treatment chemicals, industrial and specialty chemicals and storage of petroleum products;
- Corporate: investment holding, asset management and business development.

Information regarding the Trust's reportable segments for six months and financial year ended 31 December 2022 are shown below:

**By Business Segment**

	Energy Transition	Environmental Services	Distribution & Storage	Corporate	Total
	S\$'000	S\$'000	S\$'000	S\$'000	S\$'000
<b>2H FY22</b>					
Revenue	297,287	72,081	690,325	-	1,059,693
Profit/(loss) before tax	64,019	(1,218)	45,324	(103,296)	4,829
Funds from Operations ("FFO") <sup>(1)</sup>	78,916	37,065	59,680	(35,799)	139,862
<b>Other segment items</b>					
Depreciation and amortisation	(41,818)	(9,535)	(30,341)	-	(81,694)
Fair value gain/(loss) on derivative financial instruments	2	-	-	-	2
Impairment loss on trade and other receivables (net)	395	7	579	-	981
Share of results of joint venture	(2,273)	-	2,625	-	352
Finance costs <sup>(2)</sup>	(29,802)	(8,520)	(14,380)	(11,721)	(64,423)
A reconciliation of profit before tax to Funds from Operations is provided as follows:					
Profit before tax					4,829
Reduction in concession / lease receivables					31,032
Non-cash finance cost					3,284
Other non-cash items					49,634
Depreciation and amortisation					81,694
Maintenance capital expenditure					(25,321)
Finance cost attributable to non-controlling interest					21,614
FFO from joint venture					10,418
FFO attributable to non-controlling interests					(23,635)
Distribution to perps holders					(13,687)
<b>Funds from Operations</b>					<b>139,862</b>
<b>Segment and consolidated total assets</b>	<b>3,002,947</b>	<b>1,262,892</b>	<b>1,496,043</b>	<b>200,874</b>	<b>5,962,756</b>
<b>Segment liabilities</b>	<b>1,565,710</b>	<b>386,438</b>	<b>879,001</b>	<b>1,104,736</b>	<b>3,935,885</b>
Unallocated liabilities:					
Current tax liabilities					21,593
Deferred tax liabilities					98,122
<b>Consolidated total liabilities</b>					<b>4,055,600</b>
<b>Other segment items</b>					
Other segment items					
- additions to non-current assets	18,354	2,839	16,615	-	37,808

<sup>(1)</sup> Funds from operations is defined as PAT adjusted for reduction in concession/lease receivables, transaction costs, non-cash interest and current cash tax, maintenance capital expenditure, non-cash adjustments and non-controlling interests adjustments.

<sup>(2)</sup> Excludes interest payable on notes issued by subsidiaries to KIT.

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**13. SEGMENT ANALYSIS (CONT'D)**

**By Business Segment (Cont'd)**

	Energy Transition	Environmental Services	Distribution & Storage	Corporate	Total	Exclude Basslink (Discontinued)	From Continuing Operations
	S\$'000	S\$'000	S\$'000	S\$'000	S\$'000	S\$'000	S\$'000
2H FY21							
Revenue	231,749	45,556	571,605	-	848,910	(11,914)	836,996
Profit/(Loss) before tax	279	8,471	(112,133)	(13,104)	(116,487)	142,773	26,286
Funds from Operations ("FFO") <sup>(1)</sup>	31,286	38,351	81,567	(26,330)	124,874	(29,677)	95,197
<b>Other segment items</b>							
Depreciation and amortisation	(39,403)	(3,715)	(40,726)	-	(83,844)	6,480	(77,364)
Fair value gain/(loss) on derivative financial instruments	(68)	-	(165,914)	-	(165,982)	165,914	(68)
Impairment loss on trade and other receivables (net)	281	-	-	-	281	-	281
Share of results of joint venture	-	-	1,136	-	1,136	-	1,136
Finance costs <sup>(2)</sup>	(29,722)	(909)	(53,176)	(2,063)	(85,870)	40,713	(45,157)

A reconciliation of profit before tax to Funds from Operations is provided as follows:

<b>Profit before tax</b>							<b>26,286</b>
Reduction in concession / lease receivables							30,121
Non-cash finance cost							410
Other non-cash items and transaction costs							(3,325)
Depreciation and amortisation							77,364
Maintenance capital expenditure							(25,204)
Finance cost attributable to non-controlling interest							22,105
FFO from joint venture							4,935
FFO attributable to non-controlling interests							(23,808)
Distribution to perps holders							(13,687)
Basslink's Funds from Operations							29,677
<b>Funds from Operations</b>							<b>124,874</b>
<b>Segment and consolidated total assets</b>	<b>2,077,362</b>	<b>403,526</b>	<b>1,526,357</b>	<b>493,538</b>	<b>4,500,783</b>	<b>-</b>	<b>4,500,783</b>
<b>Segment liabilities</b>	<b>1,548,659</b>	<b>58,275</b>	<b>825,711</b>	<b>303,084</b>	<b>2,735,729</b>	<b>-</b>	<b>2,735,729</b>
Unallocated liabilities:							
Current tax liabilities							23,715
Deferred tax liabilities							1,274
<b>Consolidated total liabilities</b>							<b>2,760,718</b>
<b>Other segment items</b>							
Other segment items							
- additions to non-current assets	11,657	21	20,282	-	31,960	-	31,960

<sup>(1)</sup> Funds from operations is defined as PAT adjusted for reduction in concession/lease receivables, transaction costs, non-cash interest and current cash tax, maintenance capital expenditure, non-cash adjustments and non-controlling interests adjustments.

<sup>(2)</sup> Excludes interest payable on notes issued by subsidiaries to KIT.

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13. SEGMENT ANALYSIS (CONT'D)

**By Business Segment (Cont'd)**

	Energy Transition	Environmental Services	Distribution & Storage	Corporate	Total
	S\$'000	S\$'000	S\$'000	S\$'000	S\$'000
<b>FY 2022</b>					
Revenue	548,297	124,017	1,333,632	-	2,005,946
Profit/(loss) before tax	69,046	7,453	93,180	(146,195)	23,484
Funds from Operations ("FFO") <sup>(1)</sup>	115,667	78,765	103,991	(66,076)	232,347
<b>Other segment items</b>					
Depreciation and amortisation	(82,285)	(13,251)	(61,148)	-	(156,684)
Fair value gain/(loss) on derivative financial instruments	52	-	-	-	52
Impairment loss on trade and other receivables (net)	576	7	583	-	1,166
Share of results of joint venture	(2,273)	-	6,661	-	4,388
Finance costs <sup>(2)</sup>	(59,038)	(8,875)	(26,254)	(17,526)	(111,693)

A reconciliation of profit before tax to Funds from Operations is provided as follows:

<b>Profit before tax</b>					<b>23,484</b>
Reduction in concession / lease receivables					61,902
Non-cash finance cost					5,216
Other non-cash items					43,305
Depreciation and amortisation					156,684
Maintenance capital expenditure					(40,731)
Finance cost attributable to non-controlling interest					42,875
FFO from joint venture					14,892
FFO attributable to non-controlling interests					(48,130)
Distribution to perps holders					(27,150)
<b>Funds from Operations</b>					<b>232,347</b>
<b>Segment and consolidated total assets</b>	<b>3,002,947</b>	<b>1,262,892</b>	<b>1,496,043</b>	<b>200,874</b>	<b>5,962,756</b>
<b>Segment liabilities</b>	<b>1,565,710</b>	<b>386,438</b>	<b>879,001</b>	<b>1,104,736</b>	<b>3,935,885</b>
Unallocated liabilities:					
Current tax liabilities					21,593
Deferred tax liabilities					98,122
<b>Consolidated total liabilities</b>					<b>4,055,600</b>
<b>Other segment items</b>					
Other segment items					
- additions to non-current assets	23,811	2,934	29,382	-	56,127

<sup>(1)</sup> Funds from operations is defined as PAT adjusted for reduction in concession/lease receivables, transaction costs, non-cash interest and current cash tax, maintenance capital expenditure, non-cash adjustments and non-controlling interests adjustments.

<sup>(2)</sup> Excludes interest payable on notes issued by subsidiaries to KIT.

KEPPEL INFRASTRUCTURE TRUST AND ITS SUBSIDIARIES

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS  
For the six months and financial year ended 31 December 2022

13. SEGMENT ANALYSIS (CONT'D)

**By Business Segment (Cont'd)**

	Energy Transition	Environmental Services	Distribution & Storage	Corporate	Total	Exclude Basslink (Discontinued)	From Continuing Operation
	S\$'000	S\$'000	S\$'000	S\$'000	S\$'000	S\$'000	S\$'000
<b>FY 2021</b>							
Revenue	453,628	91,932	1,086,867	-	1,632,427	(57,408)	1,575,019
Profit/(Loss) before tax	10,809	17,173	(123,439)	(26,643)	(122,100)	161,857	39,757
Funds from Operations ("FFO") <sup>(1)</sup>	74,376	77,263	139,691	(47,202)	244,128	(45,316)	198,812
<b>Other segment items</b>							
Depreciation and amortisation	(81,136)	(7,430)	(86,124)	-	(174,690)	15,627	(159,063)
Fair value gain/(loss) on derivative financial instruments	284	-	(170,175)	-	(169,891)	170,175	284
Impairment loss on trade and other receivables (net)	690	-	-	-	690	-	690
Share of results of joint venture	-	-	885	-	885	-	885
Finance costs <sup>(2)</sup>	(59,193)	(1,870)	(87,887)	(4,050)	(153,000)	63,679	(89,321)

A reconciliation of profit before tax to Funds from Operations is provided as follows:

<b>Profit before tax</b>							<b>39,757</b>
Reduction in concession / lease receivables							60,447
Non-cash finance cost							3,423
Other non-cash items and transaction costs							(9,140)
Depreciation and amortisation							159,063
Maintenance capital expenditure							(35,663)
Finance cost attributable to non-controlling interest							43,850
FFO from joint venture							8,697
FFO attributable to non-controlling interests							(50,091)
Distribution to perps holders							(21,531)
Basslink's Funds from Operations							45,316
<b>Funds from Operations</b>							<b>244,128</b>
<b>Segment and consolidated total assets</b>	<b>2,077,362</b>	<b>403,526</b>	<b>1,526,357</b>	<b>493,538</b>	<b>4,500,783</b>	<b>-</b>	<b>4,500,783</b>
<b>Segment liabilities</b>	<b>1,548,659</b>	<b>58,275</b>	<b>825,711</b>	<b>303,084</b>	<b>2,735,729</b>	<b>-</b>	<b>2,735,729</b>
Unallocated liabilities:							
Current tax liabilities							23,715
Deferred tax liabilities							1,274
<b>Consolidated total liabilities</b>							<b>2,760,718</b>
<b>Other segment items</b>							
Other segment items							
- additions to non-current assets	15,087	52	30,165	-	45,304	-	45,304

<sup>(1)</sup> Funds from operations is defined as PAT adjusted for reduction in concession/lease receivables, transaction costs, non-cash interest and current cash tax, maintenance capital expenditure, non-cash adjustments and non-controlling interests adjustments.

<sup>(2)</sup> Excludes interest payable on notes issued by subsidiaries to KIT.

**KEPPEL INFRASTRUCTURE TRUST AND ITS SUBSIDIARIES**

**NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS**  
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**13. SEGMENT ANALYSIS (CONT'D)**

**By Geographical Area**

The Group has operations mainly in Singapore, Australia and South Korea. Revenue is based on the country in which the operation is located. Total non-current assets are shown by the geographical area where the assets are located.

Continuing Operations	Revenue		Revenue		Non-current assets <sup>(1)</sup>	
	2H FY22 S\$'000	2H FY21 S\$'000	FY2022 S\$'000	FY2021 S\$'000	31 Dec 2022 S\$'000	31 Dec 2021 S\$'000
Singapore	322,058	277,306	625,004	545,561	1,910,669	1,787,868
Australia	462,729	383,981	912,630	702,494	300,774	477,249
New Zealand	169,104	132,074	316,468	239,529	119,564	117,382
Korea	20,766	-	20,766	-	876,030	-
Others	85,036	43,635	131,078	87,435	418,782	235,775
	<u>1,059,693</u>	<u>836,996</u>	<u>2,005,946</u>	<u>1,575,019</u>	<u>3,625,819</u>	<u>2,618,274</u>
<b>Discontinued Operation</b>						
Australia	-	11,914	-	57,408	-	-
	<u>-</u>	<u>11,914</u>	<u>-</u>	<u>57,408</u>	<u>-</u>	<u>-</u>

<sup>(1)</sup> Non-monetary assets comprising of property, plant and equipment, intangibles and investment in joint venture

Please refer to Other Information Paragraph 3 on page 32 to 33 for the analysis on consolidated income statement for the review of performance, the factors leading to any material changes in contributions to turnover and earnings by the business segment.

**14. SUBSEQUENT EVENTS**

To optimise its capital structure, City Energy has obtained a S\$400 million loan facility effective 30 January 2023, which would be used for refinancing, working capital and other purposes.

## Other Information Required by Listing Rule Appendix 7.2



## KEPPEL INFRASTRUCTURE TRUST AND ITS SUBSIDIARIES

### OTHER INFORMATION

For the six months and financial year ended 31 December 2022

#### 1. AUDIT

The condensed consolidated statement of financial position of Keppel Infrastructure Trust and its subsidiaries as at 31 December 2022 and the related condensed consolidated profit or loss and other comprehensive income, condensed consolidated statement of changes in unitholder's funds and condensed consolidated statement of cash flows for the six months and financial year then ended and certain explanatory notes have not been audited nor reviewed by the auditors.

#### 2. AUDITORS' REPORT

Not applicable.

#### 3. REVIEW OF GROUP PERFORMANCE

##### 3.1 Income Statement

##### 3.1.1 Revenue

2H 2022 and FY2022 group revenues of S\$1,059.7 million and S\$2,005.9 million were 26.6% and 27.4% higher than the corresponding period last year, largely driven by higher contribution from City Energy, Ixom and contribution from new acquisitions.

2H 2022 and FY2022 revenue from the distribution and storage segment (excluding Basslink) were S\$130.6 million and S\$304.2 million higher than the corresponding period last year due mainly to stronger performance across major business segments as well as contribution from new acquisitions as compared to last year.

For the energy transition segment, revenue in 2H 2022 and FY2022 were higher than corresponding period last year due to distribution received from AGPC and higher tariff for gas sold at City Energy. City Energy achieved 100% plant availability during the period. At KMC, revenue for 2H 2022 and FY2022 were comparable to the corresponding period last year. KMC achieved 97.8% plant availability for the period.

The Environmental Services segment contributed revenue of S\$72.1 million and S\$124.0 million in 2H 2022 and FY2022 which were S\$26.5 million and S\$32.1 million higher than corresponding period last year due mainly to 2 months of contribution from EMK and increase in electricity component margin at SingSpring Desalination Plant. All five plants fulfilled their contractual obligations during the period.

##### 3.1.2 Other income

Other income for 2H 2022 and FY2022 were slightly higher than the corresponding period last year due to higher interest income recorded.

##### 3.1.3 Other (losses) / gain - net

Other (losses) / gain for 2H 2022 and FY2022 were lower than corresponding period last year due to impairment loss recognised on the investment in Philippine Coastal of S\$68.1 million (please refer to Note 6 for more details) which contributed to the higher loss recognised during the period.

##### 3.1.4 Expenses

Fuel and electricity costs for 2H 2022 and FY2022 were S\$23.4 million and S\$59.6 million higher than corresponding period last year due to higher fuel prices.

Higher gas transportation and freight costs, raw materials, consumables used and changes in inventories in 2H 2022 and FY2022 as compared to last year were mainly due to higher expenses that is in line with Ixom's higher revenue contributed by stronger performance across major business segments and bolt-on acquisitions.

FY2022 staff cost was S\$16.7 million higher than last year due mainly to additional headcounts from new acquisitions and staffing of vacant and new job positions.

2H 2022 and FY2022 other operating expenses of S\$87.6 million and S\$152.4 million were S\$27.5 million and S\$42.2 million higher than corresponding period last year due mainly to higher business development costs, customer investment project and the acquisition of EMK.

**OTHER INFORMATION**

**For the six months and financial year ended 31 December 2022**

**3. REVIEW OF GROUP PERFORMANCE (CONT'D)**

**3.1.4 Expenses (cont'd)**

Higher finance costs in 2H 2022 and FY2022 were due mainly to interest incurred from the draw down of S\$579.5 million of equity bridge loans to fund the acquisition of BKR2 and EMK as well as the Series 003 and 004 Notes which were issued by KIT on 1 December 2021 and 5 May 2022 respectively.

Trustee-manager's fee in FY2022 were S\$29.4 million higher as compared to FY2021 due to the acquisition fees paid in relation to the investment in AGPC and EMK.

**3.1.5 Profit attributable to Unitholders of the Trust**

The Group recorded a profit attributable to Unitholders of the Trust of S\$0.9 million in FY2022 which was higher than corresponding period in FY2021 by S\$130 million due mainly to the absence of loss on derecognition of Basslink following the voluntary administration on 12 November 2021, contributions from the new acquisitions and stronger performance by Ixom and City Energy. This was partially offset by the impairment loss on investment in Philippine Coastal and acquisition fees incurred on the investment in AGPC and EMK.

**3.2 Financial Position**

**3.2.1 Balance Sheet – Group**

Total assets as at 31 December 2022 of S\$5,962.8 million, was S\$1,462.0 million higher than total assets of S\$4,500.8 million as at 31 December 2021 mainly due to the investment in AGPC, Wind Fund I and BKR2, acquisition of EMK, Bituminous Products, Aromatic Ingredients, Pure Ingredients and 30% stake in SingSpring Desalination Plant during the year.

Consequently, total liabilities as at 31 December 2022 of S\$4,055.6 million were also S\$1,294.9 million higher than S\$2,760.7 million as at 31 December 2021, mainly due to the issuance of Series 004 Notes in May 2022, draw down of equity bridge loans to fund the acquisition of BKR2 and EMK and consolidation of EMK loan, partially offset by repayment of certain facilities of the Group.

Total Unitholders' funds stood at S\$963.9 million as at 31 December 2022, lower than S\$1,111.7 million as at 31 December 2021 mainly due to distributions paid, partially offset by the hedging reserve movements for the financial year ended 31 December 2022.

**3.2.2 Balance Sheet – Trust**

Total assets as at 31 December 2022 of S\$2,749.4 million were higher compared to S\$2,207.5 million as at 31 December 2021 due the investment in AGPC, Wind Fund I, BKR2 and EMK, partly offset by the partial repayment of loan upon maturity in February 2022.

Total liabilities as at 31 December 2022 increased by S\$799.1 million to S\$1,104.7 million following the issuance of S\$250 million Series 004 Notes, draw down of equity bridge loans to fund the acquisition of BKR2 and EMK net of partial repayment of loan upon maturity in February 2022.

Net assets as at 31 December 2022 of S\$1,644.7 million were lower compared to S\$1,901.9 million as at 31 December 2021 mainly due to impairment loss on investment in subsidiaries and joint ventures and distribution paid.

**3.3 Statement of Cash Flow**

The Group's cash and bank deposits net of restricted cash were S\$526.9 million and S\$809.8 million as at 31 December 2022 and 31 December 2021, respectively.

Net cash generated from operating activities in 2H 2022 and FY2022 was S\$272.5 million and S\$297.0 million, S\$114.3 million and S\$47.7 million higher than the corresponding period last year largely due to timing difference in working capital offset by the absence of Basslink's contribution following the voluntary administration on 12 November 2021.

Net cash used in investing activities of S\$1,636.1 million in FY2022 were mainly due to investments in AGPC, Wind Fund I and BKR2, acquisition of EMK, Bituminous Products, Aromatic Ingredients and Pure Ingredients, 30% stake in SingSpring Desalination Plant and capital expenditure. Net cash used in investing activities of S\$276.0 million in FY2021 were mainly due to capital expenditure and acquisition of 50% and 100% interests in Philippine Coastal, ABP and SCR solutions respectively.

Net cash from financing activities of S\$1,059.9 million in FY2022 mainly pertained to issuance of Series 004 Notes, draw down of equity bridge loans to fund the acquisition of BKR2 and EMK, consolidation of EMK loan

**OTHER INFORMATION**

**For the six months and financial year ended 31 December 2022**

**3. REVIEW OF GROUP PERFORMANCE (CONT'D)**

3.3 Statement of Cash Flow (cont'd)

and proceeds from non-controlling interests for acquisition of EMK, partially offset by the repayment of certain facilities of the Group and payment of distributions to unitholders and perpetual securities holders. Net cash from financing activities of S\$283.7 million in FY2021 mainly pertained to issuance of perpetual securities and medium term notes, partially offset by the repayment of certain facilities of the Group and payment of distributions to unitholders.

**4. VARIANCE FROM FORECAST STATEMENT**

No forecast statement for financial year 2022 has been disclosed.

**5. PROSPECTS**

5.1 Energy Transition

5.1.1 City Energy

City Energy saw continued recovery in town gas volumes from its commercial and industrial customers in 2H 2022. City Energy expects this volume momentum to continue in 2023 with greater leisure travel as well as convention and exhibition events fuelling the Commercial & Industrial segment's volumes. City Energy has no exposure to energy prices due to the tariff pass-through mechanism.

"Go by City Energy" continues to make good progress, with 6 EV charging installations in 2H 2022 bringing total installations in 2022 to 8 sites. It has achieved its target number of lots secured for 2022.

On its Küche Smart Collection under "Life by City Energy", City Energy is making good progress and will be offering more smart home solution packages for both private and public housing markets.

5.1.2 Keppel Merlimau Cogen

KMC has no tariff exposure to the Singapore wholesale electricity market and has no exposure to fluctuations in fuel oil prices.

Under the capacity tolling agreement, KMC will receive a maximum annual capacity fee of S\$108 million (S\$55.1 million based on KIT's 51% interest in KMC) as long as it meets the availability and capacity test targets.

The Trustee-Manager is currently reviewing the capital structure of KMC, including the S\$700 million sustainability-linked loan which will commence amortisation in June 2023. In FY2022, KMC contributed S\$43.1 million of DI to KIT portfolio. KMC is expected to report a negative DI in 1H 2023 after the mandatory debt repayment of S\$44.6 million (KIT's 51% share) commence in June 2023. However, contribution in 2H 2023 is expected to significantly offset the negative DI expected in 1H 2023.

Loan amortisation of S\$44.6 million (KIT's 51% share) will recur every June from FY2024 to FY2026 based on the existing loan repayment profile. Hence KMC is not expected to contribute to the Group DI for the remaining tenure of the bank loan, with a balance of S\$350 million due in FY2027 for refinancing.

5.1.3 Aramco Gas Pipelines Company

KIT has received S\$26.5 million (US\$19.2 million) distributions in FY2022, tracking KIT's projected cash distribution targets.

5.1.4 Wind Fund I AS (Investment in a European onshore wind platform)

On 8 September 2022, Windy EU Holdings Pte Ltd, a joint venture company established by KIT and KRI, together with its co-investment partners Kommunal Landspensjonskasse and MEAG MUNICH ERGO Asset Management GmbH, completed the acquisition of a 49% stake in an onshore wind platform in Norway and Sweden from Fred. Olsen Renewables. KIT's share of total commitment amount is approximately EUR131 million, with initial investment in 258MW of operating projects and 1.3GW of pipeline potential across the Nordics and UK.

With a prudent transaction structure with attractive risk allocation (i.e. no development or construction capex risk, purchase price adjustment to mitigate wind resource projection risk and no decommissioning liabilities), the investment is in line with the KIT Trustee-Manager's investment and business strategy of acquiring and

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For the six months and financial year ended 31 December 2022

5. PROSPECTS (CONT'D)

investing in good quality core and core plus infrastructure businesses that generate long-term cash flows with potential for growth.

The initial investments in the 2 onshore wind farms had benefited from higher electricity prices in FY2022. However, in September 2022, the Norwegian government had proposed introduction of the resource rent taxation on onshore wind power and an excise duty on electricity sold at prices exceeding NOK 0.7/kWh.

If passed, this will affect Lista wind farm which is located in Norway, where an impairment loss of approximately S\$7.7 million (EUR5.3 million) was recognised on Lista wind farm in 2H 2022. Overall, the impact on the Wind Fund 1 AS investment is not expected to be significant as the additional taxation is expected to be short term and partially offset by the higher power prices and strong demand for electricity in Europe.

For the period from completion to 31 December 2022, Wind Fund 1 AS recorded a distributable income of S\$4.9 million (EUR3.6 million).

5.1.5 Borkum Riffgrund 2 Investor Holding GmbH (Investment in offshore windfarm in Germany)

On 22 December 2022, Neptune1 Infrastructure Holdings Pte. Ltd, a joint venture company established by KIT and KRI, completed the acquisition of 50.01% interest in Borkum Riffgrund 2 Investor Holding GmbH which holds the investment in an operating 465MW German offshore wind farm (BKR2) with a remaining useful life span until 2053. KIT holds an effective interest of 20.5% in the investment.

The wind farm is well-located located 59km off the coast of Lower Saxony in the North Sea, Germany, an area with high wind availability as reflected in the high average capacity factors of more than 40% in the last two years. Operating under the German Erneuerbare-Energien-Gesetz (EEG) 2014 market premium mechanism, BKR2 receives a guaranteed feed-in tariff and floor price until 2038. During this period, BKR2 receives the higher of the feed-in tariff or the spot capture price.

While BKR2 benefited from higher electricity prices in FY2022, the German Bundesrat agreed on 16 December 2022 to cap the electricity price from wind, solar and nuclear power generation from December 2022 until the end of June 2023, with an option to extend till April 2024. In the case of BKR2, the relevant price cap is approximately 214 euros/MWh. Similar to the European onshore wind platform, the impact of the price caps on the BKR2 investment is not expected to be significant, as electricity price cap is expected to be a short-term measure and is above the guaranteed feed-in tariff and floor price of 184 euros/MWh, which is effective until 2026.

5.2 Environmental Services

The Singapore waste and water assets within the Environmental Services segment have long-term contracts with Singapore statutory bodies and derive most of their cash flows from capacity and availability payments. As such, the underlying performance of these assets are expected to remain stable.

5.2.1 Eco Management Korea Holdings Co., Ltd

On 20 October 2022, KIT, together with co-investors Keppel Infrastructure Holdings Pte Ltd and Keppel Asia Infrastructure Fund LP, completed the acquisition of EMK, a leading integrated waste management services player in South Korea, offering waste treatment and recycling, as well as waste-to-energy services.

Operating six waste-to-energy plants and five sludge drying facilities located across South Korea, EMK has the third largest incineration capacity (404 tonnes per day) in the country. It is also the largest waste oil refiner in South Korea (154 tonnes per day) and owns a landfill in Yeongnam, which has the fourth largest capacity in the country (1.5 million m<sup>3</sup>).

The acquisition allows KIT to capitalise on EMK's strong market position and industrial track record for capacity expansion and pursue bolt-on acquisitions to support the growth of its waste management business going forward.

## KEPPEL INFRASTRUCTURE TRUST AND ITS SUBSIDIARIES

### OTHER INFORMATION

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#### 5. PROSPECTS (CONT'D)

##### 5.3 Distribution and Storage

###### 5.3.1 Ixom

Ixom continues to grow its earnings with strong performances from all its business units and from inorganic bolt-on acquisitions. In October 2022, Ixom completed the acquisition of Pure Ingredients to grow its Life Science business, in addition to the acquisitions of Bituminous Products and Aromatic Ingredients completed during the year.

For FY2022, Ixom delivered a record DI of S\$95.7 million on the back of robust performance from healthy demand for Ixom's products across all its business units.

On 24 March 2022, the Trustee-Manager announced that it is currently undertaking a strategic review of its 100% stake in Ixom, with a view to potentially unlocking value from the business so as to further KIT's growth and maximise long term Unitholder returns.

The Trustee-Manager has appointed a financial adviser in connection with the strategic review and may, through the financial adviser, undertake preliminary discussions with various parties to evaluate the viability of options available.

There is no assurance that any transaction will materialise from such a strategic review or that any definitive or binding agreement will be reached. If and when there are any material developments which warrant disclosure, KIT will, in compliance with applicable rules, make further announcements as appropriate.

###### 5.3.2 Philippine Coastal

The tank utilisation rate has increased to 90.5% as at end-December 2022 from 78.3% as at end-June 22. The utilisation rate is expected to continue to improve as supported by increasing demand from long-term core customers and securing contracts with new customers. Philippine Coastal has a diversified customer base with weighted average contract period of 3.4 years.

With high utilisation, Philippine Coastal will be embarking on new tank builds in the Subic Bay area to expand capacity and better meet the needs of its customers.

Notwithstanding the ongoing effort to ramp up the tank utilisation and capacity, an impairment loss of S\$68.1 million was recognised on the investment in joint venture which is mainly due to the higher weighted average cost of capital in the current rising interest environment.

## KEPPEL INFRASTRUCTURE TRUST AND ITS SUBSIDIARIES

### OTHER INFORMATION

For the six months and financial year ended 31 December 2022

#### 6. DISTRIBUTIONS

##### 6a. Current financial period reported on

Any distributions recommended for the current financial period reported on? Yes

Amount	:	S\$95.3 million
Distribution period	:	1 July 2022 to 31 December 2022
Distribution rate	:	1.91 Singapore cents per unit
Distribution type	:	Cash, Tax-exempt Distribution
Tax rate	:	Distributions to Unitholders are exempt from Singapore income tax, regardless of their nationality, corporate identity or tax residence status. No credit is allowed to Unitholders for the tax paid by the Trustee-Manager.

##### 6b. Corresponding Period of the Immediately Preceding Financial Year

Any distributions recommended for the current financial period reported on? Yes

Amount	:	S\$95.8 million
Distribution period	:	1 July 2021 to 31 December 2021
Distribution rate	:	1.92 Singapore cents per unit
Distribution type	:	Cash, Tax-exempt Distribution
Tax rate	:	Distributions to Unitholders are exempt from Singapore income tax, regardless of their nationality, corporate identity or tax residence status. No credit is allowed to Unitholders for the tax paid by the Trustee-Manager.

##### 6c. Date Payable

14 February 2023

##### 6d. Record Date

Notice is hereby given that, the Unit Transfer Books and Register of Unitholders of KIT will be closed at 5 p.m. on 7 February 2023 for the purposes of determining each Unitholder's entitlement to the Distribution. Duly completed transfers in respect of Units in the capital of KIT received by the Registrar, Boardroom Corporate & Advisory Services Pte. Ltd, 1 Harbourfront Avenue #14-07 Keppel Bay Tower Singapore 098632, up to 5 p.m. on 7 February 2023 will be registered to determine Unitholders' entitlement to the Distribution. Unitholders whose Securities Accounts with The Central Depository (Pte) Limited are credited with Units at 5 p.m. on 7 February 2023 will be entitled to the Distribution.

#### 7. BREAKDOWN OF TOTAL ANNUAL DISTRIBUTION

	FY2022 S\$'000	FY2021 S\$'000
<b>Total Distribution paid/payable</b>		
- 1 July 2020 to 31 December 2020	-	92,822
- 1 January 2021 to 30 June 2021	-	92,838
- 1 July 2021 to 31 Dec 2021	95,832	-
- 1 January 2022 to 30 June 2022 <sup>(1)</sup>	95,343	-
	<u>191,175</u>	<u>185,660</u>

<sup>(1)</sup> For the half year ended 30 June 2022, the Trustee-Manager of the Trust declared a distribution per unit of 1.91 Singapore cents totaling S\$95.3 million to the unitholders of the Trust, paid on 12 August 2022.

**KEPPEL INFRASTRUCTURE TRUST AND ITS SUBSIDIARIES**

**OTHER INFORMATION**

For the six months and financial year ended 31 December 2022

**8. INTERESTED PERSON TRANSACTIONS**

The Group had obtained a general mandate pursuant to Rule 920 for interested person transactions as approved by independent unitholders at the annual general meeting held on 19 April 2022. The figures below are calculated based on the effective interest held by the Trust in each subsidiary. During the financial period, the following interested person transactions were entered into by the Group:

Name of Interested Person / Nature of Transaction	Aggregate value of all interested person transactions during the financial period under review (excluding transactions less than S\$100,000 and transactions Conducted under unitholder's mandate pursuant to Rule 920)		Aggregate value of all interested person transactions conducted during the financial period under review under unitholders' mandate pursuant to Rule 920 (excluding transactions less than S\$100,000)	
	<b>FY2022</b> <b>S\$'000</b>	<b>FY2021</b> <b>S\$'000</b>	<b>FY2022</b> <b>S\$'000</b>	<b>FY2021</b> <b>S\$'000</b>
<b>1. Temasek Holdings (Private) Limited and its Associates</b>				
General Transactions				
(a) Sales of Goods and Services	-	-	<b>4,965</b>	1,764
(b) Purchases	-	-	<b>358,587</b>	239,047
(c) Rental Expenses	-	-	<b>2,883</b>	-
(d) Reimbursement of expenses	-	-	<b>381</b>	16,907
Treasury Transactions	-	-	<b>3,400</b>	1,752
Total	-	-	<b>370,216</b>	259,470
<b>2. Keppel Corporation Group</b>				
General Transactions				
(a) Sales of Goods and Services	-	-	<b>836</b>	511
(b) Purchases	-	-	<b>77,599</b>	133,908
(c) Rental Expense	-	-	<b>3,071</b>	-
(c) Management Fee Expense	-	-	<b>42,038</b>	15,792
(d) Reimbursement of expenses	-	-	<b>105</b>	1,013
(e) Acquisition or Investment	<b>966,174</b>	-	-	-
Treasury Transactions	-	-	<b>201,755</b>	389,146
Total	<b>966,174</b>	-	<b>325,404</b>	540,370

## KEPPEL INFRASTRUCTURE TRUST AND ITS SUBSIDIARIES

### OTHER INFORMATION

For the six months and financial year ended 31 December 2022

### REPORT OF PERSONS OCCUPYING MANAGERIAL POSITIONS WHO ARE RELATED TO A DIRECTOR, CEO OR SUBSTANTIAL SHAREHOLDER

Pursuant to Rule 704(13) of the Listing Manual of the Singapore Exchange Securities Trading Limited, we confirm that none of the persons occupying managerial positions in Keppel Infrastructure Fund Management Pte Ltd ("KIFM"), as Trustee-Manager of Keppel Infrastructure Trust or any of its principal subsidiaries is a relative of a director or chief executive officer of KIFM or substantial unitholder of Keppel Infrastructure Trust.

### CONFIRMATION THAT THE ISSUER HAS PROCURED UNDERTAKINGS FROM ALL ITS DIRECTORS AND EXECUTIVE OFFICERS (IN THE FORMAT SET OUT IN APPENDIX 7.7) UNDER RULE 720(1)

The Trustee-Manager confirms that it has procured undertakings from all its directors and executive officers in the format set out in Appendix 7.7 under Rule 720(1) of the Listing Manual.

On behalf of the Board of Directors

*Daniel Ee*

DANIEL CUTHBERT EE HOCK HUAT  
Chairman

*Christina Tan*

CHRISTINA TAN HUA MUI  
Director

Singapore  
30 January 2023

#### **IMPORTANT NOTICE**

The past performance of KIT is not necessarily indicative of its future performance. Certain statements made in this announcement may not be based on historical information or facts and may be "forward-looking" statements due to a number of risks, uncertainties and assumptions. Representative examples of these factors include (without limitation) general industry and economic conditions, interest rate trends, cost of capital and capital availability, competition from similar businesses and governmental and public policy changes, and the continued availability of financing in the amounts and terms necessary to support future business. Such forward-looking statements speak only as of the date on which they are made, and KIT does not undertake any obligation to update or revise any of them, whether as a result of new information, future events or otherwise. Accordingly, you should not place undue reliance on any forward-looking statements.

Prospective investors and unitholders of KIT ("Unitholders") are cautioned not to place undue reliance on these forward-looking statements, which are based on the current view of Keppel Infrastructure Fund Management Pte. Ltd. (as trustee-manager of KIT) (the "Trustee-Manager") on future events. No representation or warranty, express or implied, is made as to, and no reliance should be placed on, the fairness, accuracy, completeness or correctness of the information, or opinions contained in this announcement. The information is subject to change without notice, its accuracy is not guaranteed, has not been independently verified and may not contain all material information concerning KIT. The information set out herein may be subject to updating, completion, revision, verification and amendment and such information may change materially. The value of Units and the income derived from them may fall as well as rise. Units are not obligations of, deposits in, or guaranteed by, KIT, the Trustee-Manager or any of its affiliates and/or subsidiaries. An investment in Units is subject to investment risks, including the possible loss of the principal amount invested.

Investors have no right to request the Trustee-Manager to redeem their Units while the Units are listed. It is intended that Unitholders may only deal in their Units through trading on Singapore Exchange Securities Trading Limited ("SGX-ST"). Listing of the Units on SGX-ST does not guarantee a liquid market for the Units.